

COPY

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-039-26688

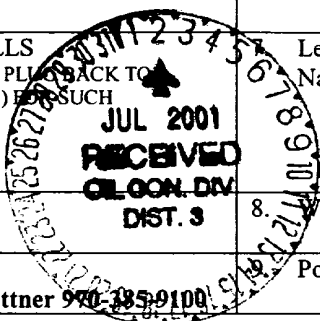
5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name:  
SAN JUAN 28-07 UNIT

8. Well No.  
130E

Pool name or Wildcat  
BLANCO MV/BASIN DK



SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well  Gas Well  Other

2. Name of Operator  
CONOCO INC.

3. Address of Operator  
P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location  
Unit Letter F: 2200 feet from the NORTH line and 1900 feet from the WEST line

Section 02 Township 27N Range 07W NMPM, RIO ARRIBA County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6140'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER:
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

CASING HAS BEEN SET, SEE REVERSE FOR WELL SCHEMATIC AS PROVIDED BY CONOCO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 06/26/01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com Telephone No. 970-385-9100 x125

(This space for State use)

APPROVED BY CHARLIE T. PEPPER TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL - 2 2001,

Conditions of approval, if any:

REPORT CEMENT TOPS

Well Name: SAN JUAN 28-7 130E  
API #: 30-039-26688

Spud Date: 6/9/01  
Spud Time: 1900 HRS

TD Date: 6/17/01  
Rig Release Date: 6/18/01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 6/10/01  
Size 9 5/8 in  
Set at 339 ft # Jnts: 7  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 %  
Est. T.O.C. 0 ft

New  
 Used

**Cement** Date cmt'd: 6/10/01  
220 SX Class H CMT W/2% CaCl2 &  
1/4 PPS FLOCELE @ 16.5 PPG &  
1.07 CUFT/SX.

Displacement vol. & fluid.: 25 BBLs FW  
Time Plug Bumped: 1230 HRS  
Pressured Up to on Plug: SEE BELOW  
Returns during job: X Yes No  
CMT Returns to surface: 6 BBLs.  
Floats Held: Yes No  
W.O.C. for 20.5 hrs (plug bump to drlg cmt)

Notified BLM @ 21:06 hrs on 6/9/01  
Notified NMOCD @ 21:08 hrs on 6/9/01

**Intermediate Casing** Date set: 6/14/01  
Size 7 in  
Set at 3315 ft # Jnts: 80  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 130 %  
Est. T.O.C. SURFACE

New  
 Used

**Cement** Date cmt'd: 6/14/01  
Lead: 350 SX CLASS H CEMENT WITH  
3% ECONOLITE, 10 PPS BLENDED  
SILICATE & 1/2 PPS FLOCELE  
Tail: 100 SX STANDARD CEMENT WITH  
1% CaCl2 & 1/2 PPS FLOCELE

Displacement vol. & fluid.: 131.55 BBLs FW  
Time Plug Bumped: 0930 HRS  
Pressured Up to on Plug: 2000 PSI  
Returns during job: X Yes No  
Returns to surface: 20 BBLs.  
Floats Held: X Yes No  
W.O.C. for 37.5 hrs (plug bump to drlg cmt)

Notified BLM @ 0743 hrs on 6/13/01  
Notified NMOCD @ 0745 hrs on 6/13/01

**Production Casing** Date set: 6/18/01  
Size 4 1/2 in  
Set at 7257 ft  
Wt. 10.5 ppf Grade J-55 from 0 to 7257 ft  
Wt. 10.5 ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size 6 1/4 in  
Wash Out: 50 %  
Est. T.O.C. 2315 ft  
Marker jnt @ 6810 ft  
Marker jnt @ \_\_\_\_\_ ft

New  
 Used

**Cement** Date cmt'd: 6/18/01  
430 SX 50/50 POZ H CEMENT W/3%  
GEL, 0.4% HALAD 344, 0.2% CFR-3,  
0.1% HR 5, 20 PPS BLENDED  
SILICALITE & 1/4 PPS FLOCELE

Displacement vol. & fluid.: 115.3 BBLs. FW  
Time Plug Bumped: NO BUMP  
Pressured Up to on Plug: 775 PSI SIP  
Returns during job: SEE COMMENTS  
CMT Returns to surface: SEE COMMENTS  
Floats Held: X Yes No

Notified BLM @ 0730 hrs on 6/17/01  
Notified NMOCD @ 0733 hrs on 6/17/01

Csg Shoe 7257 ft  
FC 7254 ft  
TD 7,620 ft

**COMMENTS:**

Surface: DID NOT RUN BAFFLE PLATE OR FLOATS.  
SHUT WELL WITH 155 PSI IN AFTER DISPLACING TO A CALCULATED 316'. TAGGED TOC @ 279'.  
Intermediate: LEAD CEMENT: 11.4 PPG & 2.83 CUFT/SX  
TAIL CEMENT: 15.6 PPG & 1.18 CUFT/SX  
Production: AIR HOLE - NO RETURNS DURING CMT JOB. DID NOT BUMP PLUG AFTER TWO ATTEMPTS.  
CALCULATED TOC: 1370' (1945' INSIDE 7" INTERMEDIATE CSG WITH FINAL SHUT-IN PRESSURE OF 775 PSI.

**CENTRALIZERS:**

Surface: 329', 244', 152' & 60'.  
Intermediate: 3305', 3272', 3187', 2933', 2687', 2437', 2234', 2023', 1980', 1740', 1487', 1234', 989', 741', 534', 324' & 280'. Total: 4  
Production: NONE Total: 17  
Total: 0