

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-039-26688

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No. _____

7. Lease Name or Unit Agreement Name

SAN JUAN 28-07 UNIT

Well No.

130E

9. Pool name or Wildcat

BASIN DAKOTA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P.O. BOX 2197, DU 3066 HOUSTON, TEXAS 77252

4. Well Location

Unit Letter **F** : 2200 Feet From The **NORTH** Line and 1900 Feet From The **WEST** Line

Section **2**, Township **27N** Range **7W** NMPM **RIO ARriba** County, NM

10. Date Spudded

06/09/2001

11. Date T.D. Reached

06/18/2001

12. Date Compl. (Ready to Prod.)

07/13/2001

13. Elevations (DF& RKB, RT, GR, etc.)

6140' GL

14. Elev. Casinghead

15. Total Depth

7620'

16. Plug Back T.D.

7254'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

YES

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

BASIN DAKOTA 7012-7224

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CBL/GR/CCL

21. Was Well Cored

N

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	339	12-1/2"	220 S	
7"	20	3315	8-3/4"	450 S	
4-1/2"	10.5	7257	6-1/4"	430 S	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7142'	

26. Perforation record (interval, size, and number)

SEE SUNDRY FOR FURTHER DETAILS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
07/13/2001		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/11/2001	24	1/2"		0	825	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
125	600		0	825	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

T. MONK W/ KEY ENERGY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Debra Sittner

Printed

Name DEBRA SITTNER

Title

Date

K

CONOCO
San Juan 28-7 Unit #130E Formation Tops
Unit Ltr. F – Sec. 2-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	1975	4164
Kirtland	2088	4051
Fruitland Fm.	2534	3605
Picture Cliffs	2753	3387
Lewis	3153	3787
Chacra	3706	2433
Cliffhouse	4401	1738
Menefee	4531	1608
Point Lookout	4988	1151
Gallup	6225	-85
Greenhorn	6905	-765
Graneros	6965	-825
Two Wells	6995	-855
Paguate	7109	-990
Cubero	7130	-1022