	ate District Office			State of New M	Mexico		· ·	- /		Form C-105	
State Lease - 6 copies	Fn		Energy, Minerals and Natural Resources		ources		•	Re	vised March 25, 1999		
Fee Lease - 5 copies End District I			mergy, wither als and tvatural resources				WELL AP	NO.	- 100	Visca (Viaren 25, 1999)	
	25 N. French Dr., Hobbs, NM 88240					ONT	30-039-26688				
District II									<u> </u>		
District III	811 South First, Artesia, NM 88210 2040 South Pi										
	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505							STATE FEE 6. State Oil & Gas Lease No.			
District IV 2040 South Pacheco	Santa Fe, NM 87505						6. State Oi	i & Gas Lea	ase No.		
			COMPI	ETION REPO	DT AND	100	.l				
la. Type of Well:	OMPLETIO	ON NEC	OIVIFL	E HON KEPO	K I AND	LUG					
	LL 🔲 GAS WI	אַר ווּצווי	Y 🗆	OTHER			7. Lease Nan	ne or Unit Agr	reement N	ame	
J. J. J. L.	EE 🔲 0/15 WI	LLL M DK		OTTIEK				CAN III	N 20 07	TIMIT	
b. Type of Comp	letion:							SAN JUA	MY 40-07	UNII	
NEW	WORK		PLUG	DIFF.	46	20,20,30					
WELL 🛛		EEPEN 🔲	BACK	RESVR.	OTHER	Hr (203)					
2. Name of Operate					(Z),	*	Well No				
CONOCO IN					<u> </u>		[L)		<u>130E</u>		
3. Address of Oper	ator			f_{i}	N AL	G 2001	9. Fool na	me or Wildcat			
B O BOY 1107	DI 2066 HO	LICTON TE	VAC 55	252		~ EIVEU	S				
P.O. BOX 2197 4. Well Location	, DU 3000 HO	USION, IE	XAS 77.	252		CON DIV	<u>└</u>	BASII	<u>N DAKO</u>	<u>TA</u>	
4. Well Location				, t		DIST. 3	A				
Unit Letter	F : 2200 Feet F	rom The NO	RTH I in	e and <u>1900</u> Feet From	WES WES	T line	_ ℃)				
0			CTTT LIN	c wild <u>1700</u> i ccc i folii	2/2/	I Line	(O)				
Section 2	, Township	<u>27N</u>	Range 7	W NMPM	THE O	KRRIBA L	enty, NM				
10. Date Spudded	11. Date T.D. Re	ached 12	2. Date Co	mpl. (Ready to Prod.)	13.	levations (DF	& RKB, RT, GI	R, etc.)	14. Elev.	Casinghead	
					l					Ü	
06/09/2001	06/18/2001		<u>7/13/2001</u>)' GL			_		
15. Total Depth	16. Plug B	lack T.D.		Multiple Compl. How	/ Many	18. Intervals	Rotary Tools	3	Cable T	ools	
76201	7254		20	ones?		Drilled By					
7620' 19. Producing Inter	7254'	alation Ton I					YES	20 111 71	<u> </u>		
19. Floducing inter	vai(s), or this com	piedon - Top, i	soliom, N	ame				20. Was Dir	rectional S	urvey Made	
BASIN DAKOT	'A 7012-7224							YES			
21. Type Electric a										·	
1							171 Wac U	Zell Cored			
i							21. Was W	ell Cored			
CBL/GR/CCL							N Was W	ell Cored			
CBL/GR/CCL 23.			SING R	ECORD (Report	all strings	set in well)	N	/ell Cored			
	E WEIG		SING R	ECORD (Report		set in well) E SIZE	N			MOUNT PULLED	
23.	E WEIG	CA	SING R		HOI		N CEMENTIN	IG RECORD	A)	MOUNT PULLED	
23. CASING SIZI	E WEIG	CAS HT LB./FT. <u>36</u>	SING R	DEPTH SET 339	HOI <u>12</u>	E SIZE -1/2"	N CEMENTIN	IG RECORD	A	MOUNT PULLED	
23. CASING SIZE 9-5/8" 7"	E WEIG	CAS HT LB./FT. 36 20	SING R	339 3315	HOI <u>12</u> <u>8</u> -	E SIZE -1/2" 3/4"	N CEMENTIN 22 45	IG RECORD 0 S 0 S	A	MOUNT PULLED	
23. CASING SIZE 9-5/8"	E WEIG	CAS HT LB./FT. <u>36</u>	SING R	DEPTH SET 339	HOI <u>12</u> <u>8</u> -	E SIZE -1/2"	N CEMENTIN 22 45	IG RECORD	A	MOUNT PULLED	
23. CASING SIZE 9-5/8" 7"	E WEIG	CAS HT LB./FT. 36 20	SING R	339 3315	HOI <u>12</u> <u>8</u> -	E SIZE -1/2" 3/4"	N CEMENTIN 22 45	IG RECORD 0 S 0 S	A	MOUNT PULLED	
23. CASING SIZI 9-5/8" 7" 4-1/2"	E WEIG	CAS HT LB./FT. 36 20		339 3315 7257	HOI <u>12</u> <u>8</u> -	E SIZE -1/2" 3/4" -1/4	N CEMENTIN 22 45 43	G RECORD 0 S 0 S 0 S		MOUNT PULLED	
23. CASING SIZI 9-5/8" 7" 4-1/2"		CA: HT LB./FT. 36 20 10.5	LIN	339 3315 7257 ER RECORD	HOI 12 8-	E SIZE -1/2" 3/4" -1/4	N CEMENTIN 22 45 43	IG RECORD 0 S 0 S 0 S	CORD		
23. CASING SIZI 9-5/8" 7" 4-1/2"	E WEIG	CAS HT LB./FT. 36 20	LIN	339 3315 7257	HOI <u>12</u> <u>8</u> -	E SIZE -1/2" 3/4" -1/4 25	N CEMENTIN 22 45 43 43	IG RECORD 0 S 0 S 0 S TUBING RE DEPTH S	CORD	MOUNT PULLED PACKER SET	
23. CASING SIZI 9-5/8" 7" 4-1/2"		CA: HT LB./FT. 36 20 10.5	LIN	339 3315 7257 ER RECORD	HOI 12 8-	E SIZE -1/2" 3/4" -1/4 25	N CEMENTIN 22 45 43	IG RECORD 0 S 0 S 0 S	CORD		
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE	TOP	CA: HT LB./FT. 36 20 10.5	LIN 1	339 3315 7257 ER RECORD	HOI 12 8-	E SIZE -1/2" 3/4" -1/4 25	N CEMENTIN 22 45 43 43	IG RECORD 0 S 0 S 0 S TUBING RE DEPTH S	CORD		
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE		CA: HT LB./FT. 36 20 10.5	LIN 1	339 3315 7257 ER RECORD	HOI 12 8-6 SCREEN	E SIZE -1/2" 3/4" -1/4 25 SI 2-	N CEMENTIN 22 45 43 43	IG RECORD 0 S 0 S 0 S IUBING RE DEPTH S 7142'	CORD	PACKER SET	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE	TOP	CAS HT LB./FT. 36 20 10.5 BOTTOM	LIN	339 3315 7257 ER RECORD	HOI 12 8-6 SCREEN	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR	N	IG RECORD 0 S 0 S 0 S IUBING RE DEPTH S 7142'	CORD ET	PACKER SET ETC.	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE	TOP	CAS HT LB./FT. 36 20 10.5 BOTTOM	LIN	339 3315 7257 ER RECORD	HOI 12 8-6 SCREEN 27. ACII	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR	N	IG RECORD 0 S 0 S UBING RE DEPTH S 7142' EMENT, SQ	CORD ET	PACKER SET ETC.	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE	TOP	CAS HT LB./FT. 36 20 10.5 BOTTOM	LIN	339 3315 7257 ER RECORD	HOI 12 8-6 SCREEN 27. ACII	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR	N	IG RECORD 0 S 0 S UBING RE DEPTH S 7142' EMENT, SQ	CORD ET	PACKER SET ETC.	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE	TOP	CAS HT LB./FT. 36 20 10.5 BOTTOM	LIN	339 3315 7257 ER RECORD	HOI 12 8-6 SCREEN 27. ACII	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR	N	IG RECORD 0 S 0 S UBING RE DEPTH S 7142' EMENT, SQ	CORD ET	PACKER SET ETC.	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND	TOP	CAS HT LB./FT. 36 20 10.5 BOTTOM	LIN	339 3315 7257 ER RECORD SACKS CEMENT	HOI 12 8 6 6 SCREEN 27. ACII DEPTH IT	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR	N CEMENTIN 22 45 43 43	IG RECORD 0 S 0 S UBING RE DEPTH S 7142' EMENT, SQ	CORD ET	PACKER SET ETC.	
23. CASING SIZE 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND	TOP cord (interval, size	CAS HT LB./FT. 36 20 10.5 BOTTOM c, and number) HER DETA	LIN	DEPTH SET 339 3315 7257 ER RECORD SACKS CEMENT	SCREEN 27. ACII DEPTH II	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL	CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A	IG RECORD 0 S 0 S TUBING RE DEPTH S 7142' EMENT, SQ	CCORD ET UEEZE, ATERIAL	PACKER SET ETC.	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND	TOP cord (interval, size	CAS HT LB./FT. 36 20 10.5 BOTTOM c, and number) HER DETA	LIN	339 3315 7257 ER RECORD SACKS CEMENT	SCREEN 27. ACII DEPTH II	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL	CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A	IG RECORD 0 S 0 S UBING RE DEPTH S 7142' EMENT, SQ	CCORD ET UEEZE, ATERIAL	PACKER SET ETC.	
23. CASING SIZE 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND	TOP cord (interval, size	CAS HT LB./FT. 36 20 10.5 BOTTOM c, and number) HER DETA	LIN 1 ILS	DEPTH SET 339 3315 7257 ER RECORD SACKS CEMENT	SCREEN 27. ACII DEPTH II	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL	CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A	TUBING RE DEPTHS 7142' EMENT, SQ AND KIND M	CCORD ET UEEZE, ATERIAL	PACKER SET ETC.	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND	TOP cord (interval, size	CA: HT LB./FT. 36 20 10.5 BOTTOM a, and number) HER DETA	LIN 1 ILS	DEPTH SET 339 3315 7257 ER RECORD SACKS CEMENT	SCREEN 27. ACII DEPTH II	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FRITERVAL N type pump)	CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A	TUBING RE DEPTHS 7142' EMENT, SQ AND KIND M	UEEZE, ATERIAI	PACKER SET ETC.	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND 28 Date First Production 07/13/2001 Date of Test	TOP cord (interval, size RY FOR FURT on Hours Tested	CAS HT LB./FT. 36 20 10.5 BOTTOM a, and number) HER DETA Production M FLOWING Choke Si	LIN 1 ILS	PRO pwing, gas lift, pumpin	SCREEN 27. ACII DEPTH II DDUCTIO ng - Size and	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL N Type pump)	CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A Well Status PRODUCT S - MCF	IG RECORD 0 S 0 S 0 S FUBING RE DEPTH S 7142' EMENT, SQ AND KIND M G (Prod. or Shi	UEEZE, ATERIAI	PACKER SET ETC. USED	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND 28 Date First Production 07/13/2001 Date of Test 07/11/2001	TOP ccord (interval, size RY FOR FURT on Hours Tested	CA: HT LB./FT. 36 20 10.5 BOTTOM BOTTOM And number) HER DETA Production M FLOWING Choke Si 1/2"	LIN 1	PRO pwing, gas lift, pumpin Prod'n For Test Period	SCREEN 27. ACII DEPTH II Oil - Bbl O	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL N Type pump) Ga 82	CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A Well Status PRODUCT S - MCF	IG RECORD 0 S 0 S 0 S FUBING RE DEPTH S 7142' EMENT, SQ AND KIND M G (Prod. or Shi CING Water - Bit	UEEZE, ATERIAL	PACKER SET ETC. USED Gas - Oil Ratio	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND 28 Date First Production 07/13/2001 Date of Test 07/11/2001 Flow Tubing	TOP cord (interval, size RY FOR FURT on Hours Tested	CA: HT LB./FT. 36 20 10.5 BOTTOM a, and number) HER DETA Production M FLOWING Choke Si 1/2" Calculate	LIN 1 ILS Tethod (Flate) ze	PRO prod'n For	SCREEN 27. ACII DEPTH II DDUCTIO ng - Size and	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL N Type pump) Ga 82	CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A Well Status PRODUCT S - MCF	IG RECORD 0 S 0 S 0 S FUBING RE DEPTH S 7142' EMENT, SQ AND KIND M G (Prod. or Shi CING Water - Bit	UEEZE, ATERIAL	PACKER SET ETC. USED	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND 28 Date First Production 07/13/2001 Date of Test 07/11/2001 Flow Tubing Press.	TOP ccord (interval, size RY FOR FURT on Hours Tested 24 Casing Pressure	CA: HT LB./FT. 36 20 10.5 BOTTOM BOTTOM And number) HER DETA Production M FLOWING Choke Si 1/2"	LIN 1 ILS Tethod (Flate) ze	PRO Diving, gas lift, pumpin Prod'n For Test Period Oil - Bbl.	SCREEN 27. ACII DEPTH II DDUCTIO Ig - Size and Oil - Bbl Gas -	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL N Rype pump) Ga 82	N CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A Well Status PRODUCT S - MCF S Water - Bbl.	IG RECORD 0 S 0 S 0 S FUBING RE DEPTH S 7142' EMENT, SQ AND KIND M G (Prod. or Shi CING Water - Bit	UEEZE, ATERIAL	PACKER SET ETC. USED Gas - Oil Ratio	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND 28 Date First Production 07/13/2001 Date of Test 07/11/2001 Flow Tubing Press. 125	TOP coord (interval, size RY FOR FURT Hours Tested 24 Casing Pressure 600	BOTTOM BOTTOM R, and number) HER DETA Production M FLOWING Choke Si 1/2" Calculate Hour Rate	LIN 1 ILS Tethod (Flo	PRO pwing, gas lift, pumpin Prod'n For Test Period	SCREEN 27. ACII DEPTH II Oil - Bbl O	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL N Rype pump) Ga 82	CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A Well Status PRODUCT S - MCF	IG RECORD O S O S TUBING RE DEPTH S 7142' EMENT, SQ AND KIND M S (Prod. or She CING Water - Bl O Oil G	CORD ET UEEZE, ATERIAL ut-in) ol.	PACKER SET ETC. USED Gas - Oil Ratio	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND 28 Date First Production 07/13/2001 Date of Test 07/11/2001 Flow Tubing Press. 125 29. Disposition of Company Control of Company Control 23. 24. SIZE 24. SIZE 26. Perforation re SEE SUND	TOP coord (interval, size RY FOR FURT Hours Tested 24 Casing Pressure 600	BOTTOM BOTTOM R, and number) HER DETA Production M FLOWING Choke Si 1/2" Calculate Hour Rate	LIN 1 ILS Tethod (Flo	PRO Diving, gas lift, pumpin Prod'n For Test Period Oil - Bbl.	SCREEN 27. ACII DEPTH II DDUCTIO Ig - Size and Oil - Bbl Gas -	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL N Rype pump) Ga 82	N CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A Well Status PRODUCT S - MCF S Water - Bbl.	IG RECORD O S O S O S TUBING RE DEPTH S 7142' EMENT, SQ AND KIND M S (Prod. or She CING Water - Bit O Oil G	UEEZE, ATERIAL ut-in) pl. ravity - Al	PACKER SET ETC. USED Gas - Oil Ratio	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND 28 Date First Production 07/13/2001 Date of Test 07/11/2001 Flow Tubing Press. 125 29. Disposition of C SOLD	TOP coord (interval, size RY FOR FURT Hours Tested 24 Casing Pressure 600 as (Sold, used for page 1)	BOTTOM BOTTOM R, and number) HER DETA Production M FLOWING Choke Si 1/2" Calculate Hour Rate	LIN 1 ILS Tethod (Flo	PRO Diving, gas lift, pumpin Prod'n For Test Period Oil - Bbl.	SCREEN 27. ACII DEPTH II DDUCTIO Ig - Size and Oil - Bbl Gas -	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL N Rype pump) Ga 82	N CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A Well Status PRODUCT S - MCF S Water - Bbl.	IG RECORD O S O S O S TUBING RE DEPTH S 7142' EMENT, SQ AND KIND M S (Prod. or She CING Water - Bit O Oil G	UEEZE, ATERIAL ut-in) pl. ravity - Al	PACKER SET ETC. USED Gas - Oil Ratio	
23. CASING SIZI 9-5/8" 7" 4-1/2" 24. SIZE 26. Perforation re SEE SUND 28 Date First Production 07/13/2001 Date of Test 07/11/2001 Flow Tubing Press. 125 29. Disposition of Company Control of Company Control 23. 24. SIZE 24. SIZE 26. Perforation re SEE SUND	TOP coord (interval, size RY FOR FURT Hours Tested 24 Casing Pressure 600 as (Sold, used for page 1)	BOTTOM BOTTOM R, and number) HER DETA Production M FLOWING Choke Si 1/2" Calculate Hour Rate	LIN 1 ILS Tethod (Flo	PRO Diving, gas lift, pumpin Prod'n For Test Period Oil - Bbl.	SCREEN 27. ACII DEPTH II DDUCTIO Ig - Size and Oil - Bbl Gas -	E SIZE -1/2" 3/4" -1/4 25 SI 2- D, SHOT, FR ITERVAL N Rype pump) Ga 82	N CEMENTIN 22 45 43 ZE 3/8" ACTURE, CI AMOUNT A Well Status PRODUCT S - MCF S Water - Bbl.	IG RECORD O S O S O S TUBING RE DEPTH S 7142' EMENT, SQ AND KIND M S (Prod. or She CING Water - Bit O Oil G	UEEZE, ATERIAL ut-in) pl. ravity - Al	PACKER SET ETC. USED Gas - Oil Ratio	

Signature

sides of this form as true and con Printed Name DEBRA SITTNER

Title

Date

CONOCO San Juan 28-7 Unit #130E Formation Tops Unit Ltr. F – Sec. 2-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	1975	4164
Kirtland	2088	4051
Fruitland Fm.	2534	3605
Picture Cliffs	2753	3387
Lewis	3153	3787
Chacra	3706	2433
Cliffhouse	4401	1738
Menefee	4531	1608
Point Lookout	4988	1151
Gallup	6225	-85
Greenhorn	6905	-765
Graneros	6965	-825
Two Wells	6995	-855
Paguate	7109	-990
Cubero	7130	-1022