TOPE CO WELL    MAKE OF OPERATOR	BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL OR DEEPEN  1.a TYPE OF WORK  DRILL X DEEPEN 2001 MAR - 7 PM 1: 21  7. UNIT A  b. TYPE OF WELL OIL WELL X OTHER SINGLE ZONE X 6. FARM OF OPERATOR  PURE RESOURCES  9. API WE 30.	DIAN, ALLOTTEE OR TRIBE NAM  AGREEMENT NAME  RINCON Unit  OR LEASE NAME, WELL NO.  RINCON Unit 185R  VELL NO.
APPLICATION FOR PERMIT TO DRILL OR DEEPEN  ONELL OR DEEPEN OR DEEP	APPLICATION FOR PERMIT TO DRILL OR DEEPEN  1.a TYPE OF WORK  DRILL X DEEPEN 2001 MAR - 7 PM 1: 21 7. UNITA  b. TYPE OF WELL OIL OIL OIL OIL OIL OIL OIL OIL OIL O	DIAN, ALLOTTEE OR TRIBE NAM  AGREEMENT NAME  RINCON Unit  OR LEASE NAME, WELL NO.  RINCON Unit 185R  VELL NO.
TYPE OF WILL  ASSUMED AND PROCESSORY  NAME OF OPERATOR  Pure Resources  Same as Surface  Same as Surface  Same as Surface  DISTACE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  40 miles Southeast From Bloomfield NM.  Rich Arriba  NM  Rich Arriba  Rich	DRILL X DEEPEN 2001 MAR -7 PM 1: 2 7. UNIT A  b. TYPE OF WELL OIL WELL X OTHER SINGLE ZONE X 6. FARM OF  2. NAME OF OPERATOR  Pure Resources  9. API WE 30.	Rincon Unit  OR LEASE NAME, WELL NO.  Rincon Unit 185R  VELL NO.
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ADORESS AND TELEPHONE NO.  P.O. Box 850, Bloomfield New Mexico  10 FEED AND POOL OR WILLDOAT ON OF WELL (Report locason death) and in accordance with any State requirement?  All surface  11 FEED AND POOL OR WILLDOAT ON OF WELL (Report locason death) and in accordance with any State requirement?  All surface  Same as Surface  Sec. 22, T-27-N, R-7-W  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  40 miles Southeast from Bloomfield NM.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  40 miles Southeast from Bloomfield NM.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  40 miles Southeast from Bloomfield NM.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  40 miles Southeast from Bloomfield NM.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  10 NO. OF ACRES IN LEASE  10 NO. OF ACRES IN	Pure Resources  9. API WE 30.	VELL NO.
P.O. Box 850, Bloomfield New Mexico  P.O. Box 850, Bloomfield New Mexico  10CAT ON OF WELL (Report location dearly and in economisms with any State requirement)?  All surface  1402° FNL and 1913° FEL  Same as Surface  Same as Surface  Sec. 22, 17.27N, R.7.W  South State of the	ADDRESS AND TELEPHONE NO.	2 1/5
P.O. Box 850, Bloomfield New Mexico  10. FIELD AND POOL OR WILD CAT ON OF WELL (Report location death) and in eccordance with any state requirement)  At surface  At proposed pool zone  Same as Surface  1402° FNL and 1913' FEL  As proposed pool zone  Same as Surface  40 miles Southeast from Bloomfield NM.  Distract RICH Private  40 miles Southeast from Bloomfield NM.  DISTRACE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE'  40 miles Southeast from Bloomfield NM.  DISTRACE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE'  40 miles Southeast from Bloomfield NM.  DISTRACE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE'  40 miles Southeast from Bloomfield NM.  DISTRACE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE'  40 miles Southeast from Bloomfield NM.  DISTRACE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE'  40 miles Southeast from Bloomfield NM.  DISTRACE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE'  21 COUNTY OR PARISH: 13 STATE RICH AND BURNET OR STATE NEARE NOW AND		-039-2-667
As surface  1402 FNL and 1913 FEL  As surface  Sense as Surface  17. We of Acres as Its Sense as Surface  18. Sorface as Surface  19. Sorface as Surface  Sense as Surface  19. Sorface as Surface  19. Sorface as Surface  Sense as Surface  19. Sorface as Surface  19. Sorface as Surface  Sense as Surface  19. Sorface as Surface  19	P.O. Box 850. Bloomfold Nov. Movice	
As purposed productions  Same as Surface  Same as Surface  Sec. 22, T-27-N, R-7-W  12, COUNTY OR PARSH   13, STATE  40 miles Southeast from Bloomfield NM.  BETARRE PROMPROPOSED  40 NO OF ACRES IN LEASE  17750'  BETARRE PROMPROPOSED  10 NO OF ACRES IN LEASE  17750'  BETARRE PROMPROPOSED  10 NO OF ACRES IN LEASE  17750'  ROTARY OR CABLE TOOLS  ROTARY OR CABLE T	LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*	
Same as Surface  Sec. 22, T-27-N, R-7-W  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  40 miles Southeast from Bloomfield NM.  RIO AFRISH 13: STATE  40 miles Southeast from Bloomfield NM.  RIO AFRISH 13: STATE  NN  DISTANCE IN DIRECTION FROM NEAREST TOWN OR POST OFFICE*  40 miles Southeast from Bloomfield NM.  RIO AFRISH 13: STATE  NN  DISTANCE THOSE PROPERTY OR LEASE  17. NO. OF ACRES SEGONDED TO THES WELL  320 F 2  ROBERTY OR LEASE LINE IT (Nation 1)  18. PROPOSED DEPTH 22. ROTARY OR CABLE TOOLS  ROBERTY NO. OF ACRES NICE OF THE WELL  320 F 2  APPROX DATE WORK WILL START*  ROBERTY OR LEASE LINE IT (Nation 1)  ROBERTY NO. OF ACRES NICE OF THE WELL  320 F 2  APPROX DATE WORK WILL START*  ROBERTY OR LEASE LINE IT (Nation 1)  ROBERTY NICE OF THE WELL  321 APPROX DATE WORK WILL START*  ROBERTY NICE OF THE WELL  322 APPROX DATE WORK WILL START*  ROBERTY NICE OF THE WELL  323 APPROX DATE WORK WILL START*  APRIL 1, 2001  PROPOSED CASING AND CEMENTING PROGRAM  PROPOSED CASING AND CEMENTING PROGRAM  PROPOSED CASING AND CEMENTING PROGRAM  12-14" H-40 9-58" 32-3" 350" 265 SACKS 19" 10-0° SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC © SURFACE  8-34" K-557" 208 2-457" 300 SACKS TYPE III TOC TIED INTO TYPE  12-14" TARKS TARKS TYPE III TOC TIED INTO TYPE  13-14" TARKS	At surface 1402' FNL and 1913' FEL 11. SEC., T.	T.,R.,M., OR BLK
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Rotary  ELEVATIONS (Show whether DF, RT, GR.)  FROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT  12-1/4" H-40 9-58" 32-38 350" 285 SACKS "8" TOC @ SURFACE  8-3/4" K-55 7" 20% 24557" 300 SACKS TYPE III TOC @ SURFACE  6-1/4" N-80 4-1/2" 11-68 7750 600 SX 85/35 POZ TYPE III TOC TIED INTO 7" POL  "Expedited APD/ROW  Pure plans to drill the Rincon Unit 185R, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1-1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge.  Rotating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to deline or proposed is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to defill or	DISTANCE PROM PROPOSED LOCATION TO 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOL	- 1/-
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PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  GRADE, SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  12-1/4"  H-40 9-5/8"  32.3#  350'  285 SACKS 'B' TOC @ SURFACE  8-3/4"  K-55 7'  20#  22457'  300 SACKS TYPE III TOC TIED INTO TIED  6-1/4"  N-80 4-1/2"  11.6#  T750  600 SX 65/35 POZ TYPE III TOC TIED INTO TIED  "Expedited APD/ROW  Pure plans to drill the Rincon Unit 185R, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two formations.  BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumulator will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above recharge.  Rotating head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or	6560' GR	April 1 2001
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	"Expedited APD/ROW  Pure plans to drill the Rincon Unit 185R, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumular will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above reconstruction and will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)	o formations.  lator echarge.
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SIGNED C. MIKE C. PHILLIPS  TITLE San Juan Basin Area Foreman DATE 3/7/01	"Expedited APD/ROW  Pure plans to drill the Rincon Unit 185R, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumula will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above reconstruction and will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  Characteristics are attached)  ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If propose peepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.	ACCEPANCE AND ALL OF SEAL OF S
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MIKE C. PHILLIPS  (This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE  Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the application to conduct operations thereon.	Pure plans to drill the Rincon Unit 185R, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumula will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above reconstruing head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If propose pen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  SIGNED  MIKE C. PHILLIPS  TITLE  San Juan Basin Area Foreman  Downward of the subject lease which would entitle the applicant holds legal or equitable titls to those noths in the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the applicant holds legal or equitable titls to those nots in the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle the application to the subject lease which would entitle t	o formations.  All Holds and All Foliage  All Holds and All Foliage  Dosal is to drill or  DATE 3/7/01
MIKE C. PHILLIPS  (This space for Federal or State office use)  PERMIT NO APPROVAL DATE	Pure plans to drill the Rincon Unit 185R, and complete in the Mesa Verde and the Basin Dakota and downhole commingle the two BOP- One double gate BOP with 3-1/2" pipe and blind rams, one choke manifold with adjustable and positive chokes, an accumula will hydraulically operate BOP with 1 1/2 times the necessary capacity to close the rams and retain a minimum of 200 psi above reconstruing head will be utilized during the drilling of the 6-1/4" hole.  (Schematics are attached)  Procedural review pursuant to 43 CFR 3185.4  and appear pursuant to 43 CFR 3185.4  ABOVE SPACE DESCRIBED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If propose epen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  SIGNED  MIKE C. PHILLIPS  TITLE  San Juan Basin Area Foreman  Downward of the proposed lease which would entitle the applicant holds legal or equitable titls to those noths in the subject lease which would entitle the applicant holds legal or equitable titls to those noths in the subject lease which would entitle the applicant holds legal or equitable titls to those noths in the subject lease which would entitle the applicant holds legal or equitable titls to those noths in the subject lease which would entitle the applicant holds legal or equitable titls to those noths in the subject lease which would entitle the applicant holds legal or equitable title to those noths in the subject lease which would entitle the applicant holds legal or equitable title to those noths in the subject lease which would entitle the applicant holds legal or equitable title to those noths in the subject lease which would entitle the applicant holds legal or equitable title to the subject lease which would entitle the applicant holds.	o formations.  All Holds and All Foliage  All Holds and All Foliage  Dosal is to drill or  DATE 3/7/01

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

320

DISTRICT IV

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DESTRICT III 1000 Rio Breson Rd., Astec, N.M. 87410

2040 South Pacheco, Santa Fe, NM 87506

2040 South Pacheco Santa Fe, NM 87505

Fool Code

Joint or Infill

2001 MAR -7 FM 1: 21 ☐ AMENDED REPORT

WOrder No.

Pool Name

## WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039	7-26	690	715	599		Basin Dako	ota ^		
Property C	ode				<sup>6</sup> Property 1	iamo		ī	Number
26	5629				RINCON	UNIT		11	B5R
*()GRID No			<del></del>		*Operator 1	lame		* I	levation
. 18	39071				PURE RESO	URCES		•	5560' —
					10 Surface	Location			
UL er let no.	Section	Township	Bange	lot Idn	Fost from the	North/South line	Feet from the	East/West line	County
(3	22	27-N	7-W		1402'	NORTH	1913'	EAST	RIO ARRIBA
			11 Botte	om Hole	Location I	Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
	1	1 1					i i		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

4 Consolidation Code

	OR A NON-STAN	DARD UNI	HAS B	EEN APPROV	ED BY	THE DIVISION
	SEC. CORNER FD. BRASS CAP BLM 1935	1402'	S 85-39- 2640.78	97 W SET 1 1/2	CANER 2774.54 5024 5774.54	OPERATOR CERTIFICATION I hereby certify that the information contained herein to true and complete to the best of my investigae and belief:  Signature
for the second s	2	727' .s.£	583' LAT.= 38- LONG. =10	07-33-38 W.	3 01-00-00 s CORNER RASS CAP BLM 1955	Micheal C. Phillips Printed Name San Juan Basin Foreman Title 2/5/01 Date
		l	<b>.</b> 85€		9LM 1955	SURVEYOR CERTIFICATION  I hereby scrifty that the well leadien shown on this plat was plotted from field notes of actual surveys made by the or winder as the lead of the same is frue and certain in the lead in the same in frue  By MER  BY
						Beneture of the Protection of

DISTRICT I 1625 N. Franch Dr., Hobbs, N.M. 68240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 611 South First, Artonia, N.M. 88210

DISTRICT IV

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2040 South Pacheco, Santa Fe, NM 87506

2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code			
00-037-26	670	72319	Blanco Mesa Verde		
*Property Code		Property Name Well Num			
26629			185R		
OGRED No.			Operator Name	* Elevation	
189071		PUF	6560'		

<sup>10</sup> Surface Location UL or let no. Feet from the North/South line Feet from the East/Vest line Section. Township Range Lot Idn County 1402 NORTH 1913 EAST 27-N 7-W G 22 RIO ARRIBA

11 Bottom Hole Location If Different From Surface UL or lot no. Feet from the North/South line Feet from the Section Township Lot Idn Last/Vest line Range County Dedicated Acres "Joint or Infill 14 Consolidation Code "Order No. 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAN	DARD UNIT HAS BEEN APPROVED BY	THE DIVISION
16	SEC. CORNER FD. BRASS CAP BLM 1955	S 85-39-07 W SEC. CORNER 2640.78 SET 1 1/2" AL CAP LS 8894	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein to true and complete to the best of my brounding and belief:
	15' -	727' 593' LAT.= 36-33-48 N. 1913' W. C. =107-33-36 W. C. S.	Signature Micheal C. Phillips  Printed Name  San Juan Basin Foreman
	2001 2	SEC. CORNER FD. BRASS CAP BLM 1955	Date
			was plotted from field nature of actual narrows made by the or worker my account to the same to true and correct to the seat By Date of successful account to the same to true  Both of successful account to the seat of the same to true  Proteonical successful accounts.
			Benefitted in the Problem of Street

