

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1402' FNL & 1913' FEL

'G' Sec 22, T27N, R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079360

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 185R

9. API Well No.

30-039-26690

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

COMPLETION

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

2001 AUG -2 PM 2:59



14.

Signed

Micheal C. Phillips
MICHEAL C. PHILLIPS

Title

SAN JUAN BASIN AREA DRILLING/PRODUCTON FOREMAN

Date

07/30/01

(This space for Federal or State office use)

Approved by

Title

ACCEPTED

Date

FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fraudulent or fraudulent statem of representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

Y *[Signature]* OFFICE

NMOCD

K

PURE Resources, LP.

Well History

RINCON UNIT #185R From 4/25/01 through 7/30/2001

Lease Well: 521508-0185

State: NM

County: RIO ARRIBA

COMPLETION INITIAL REPORT

4/25/01 MIRU KEY SERVICE UNIT #65; INSTALLED TBG HANGER AND TESTED; NU BOP, TALLY & RABBIT 215 JTS 2 3/8" TBG IN HOLE..

4/26/01 DRILL OUT FLOAT COLLAR + 32' CMT, TO 7523'; CIRC HOLE CLEAN WITH 2% KCL WTR WITH S-262; PRESS TEST TO 1000#.

7/25/01 RU SCHLUMBERGER; TIH W/3 1/8" PERFORATING GUNS; PERF DAKOTA FORMATION AS FOLLOWS: 7278', 84', 7304', 10', 16', 20', 66', 79', 85', 90', 7410', 14', 18', 22', 26', 42', 48', 54', 62', 66', 71', 78', 84' & 7488' - TOTAL OF 24 HOLES; RD WIRELINE UNIT; SWI; FRAC IN AM.

7/26/01 RU BJ; BREAK DOWN FORMATION @ 3100# WITH 1880 ISDP; BALL OFF PEFORATIONS TO 6500#; SURGED BALL SEALES OFF ALLOWED 45 MIN TO FALL; FRAC WELL W/47,214 GALLONS 70Q FOAM & 95,000# WHITE SAND; BJ WAS UNABLE TO COMPLETE FRAC DUE TO HYD PROBLEMS ON BLENDER; AVERAGE PRESS 4980#, ISDP 3660#, 5 IN 3409, 10 MIN 3350, 15 MIN 3360; OPEN WELL UP TO BLOW PIT 2 HRS AFTER FRAC WITH 2850# ON 8/64" CK.

7/27/01 FLOWED WELL ON 10/64" CHOKE UNTIL 7AM W/2000# ON WELL, 7AM OPEN WELL UP ON 12/64" CHOKE UNTIL 3 PM; REPLACED W/18/64" CHOKE WITH 1250# ON WELL, HEAVY MIST; NO SAND ON RETURNS.

7/28/01 FLOWED WELL ON 18/64" CHOKE UNTIL 7AM W/1100# ON WELL; SHUT WELL IN UNTIL 3PM WITH 2250# SHUT IN; OPEN WELL UP TO TEST UNIT; FLOWED WELL FOR 3 HRS, 1725 MCF PER DAY WITH 1425# PRESSURE; LEFT WELL FLOWING WITH FLOW BACK CREW.