

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF-078872

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-7 UNIT 181F

9. API Well No.
30-039-26698

10. Field and Pool, or Exploratory
BLANCO MV/BASIN DK

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-sheehan.com

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125
Fx: 970.385.9107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T27N R07W Mer NESW 2200FSL 1400FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET. PLEASE SEE ATTACHED WELL BORE SCHEMATIC AS PROVIDED BY CONOCO.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #4985 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 06/15/2001 ()

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 06/14/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ACCEPTED FOR RECORD

JUL 03 2001

RECEIVED

AM. 3Y *Sm* OFFICE

SAN JUAN 28-7 181F

Spud Date: 01-Jun-01

Rig Release Date: 09-Jun-01

API #: 3003926698

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 06/01/01

☒ New
☐ Used

Size 9 5/8 in
 Set at 290 ft # Jnts: 6
 Wt. 36 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 %
 Est. T.O.C. 0 ft

Csg Shoe 290 ft
 TD of surface 302 ft

Cement Date cmt'd: 06/01/01

Lead :

Tail : 139 sks TYPE III + 2% CACL2

0.25 lb/sk Cello Flake

Displacement vol. & fluid.: 19.7 bbls wtr

Bumped Plug at: NO

Pressure Plug bumped: 100 psi

Returns during job: Yes

Returns to surface: 11 bbls

Floats Held: Yes x No

W.O.C. for 11 hrs (plug bump to drlg cmt)

Intermediate Casing

Date set: 06/C5/01

☒ New
☐ Used

Size 7 in
 Set at 3840 ft # Jnts: 91
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in
 Wash Out 130 %
 Est. T.O.C. 0'

Csg Shoe 3840 ft
 TD of intermediate 3840 ft

Cement Date cmt'd: 06/05/2001

Lead : 527 sx Prem Lite + 2% CaCl2 +

0.25 lb/sk Cello-Flake + 8% Gel

Tail : 81 sx Type III + 2% CaCl2

+ 0.25 lb/sk Cello-Flake

Displacement vol. & fluid.: 152 bbls wtr

Bumped Plug at: 12:30 PM

Pressure Plug bumped: 1610

Returns during job: YES

Returns to surface: Yes (45 bbls)

Floats Held: x Yes No

W.O.C. for 29.5 hrs (plug bump to drlg cmt)

Production Casing

Date set: 06/09/01

☒ New
☐ Used

Size 4 1/2 in
 Wt. 10.5 ppf Grade J-55 from 0 to 7840 ft
 Wt. ppf Grade from to ft
 Hole Size 6 1/4 in # Jnts: 171
 Wash Out: 60 %
 Est. T.O.C. 1450 ft
 Marker jnt @ 7355 ft

FC 7839 ft

Csg Shoe 7840 ft

Cement Date cmt'd: 06/09/2001

Lead : 385 SK 50/50/H/POZ, 3% GEL, 4/10%

HAL 344, 2/10% CFR3, 1/10% HR5, 1/4# FLOC,

Tail : 20# SILICATE

Displacement vol. & fluid.: 125 BBLS 2%KCL

Bumped Plug at: 05:00 HRS

Pressure Plug bumped: 1200

Returns during job: No

Returns to surface: No

Floats Held: x Yes No

Mud Wt. @ TD 0 ppg

TD 7,840 ft

COMMENTS:

Surface: CIRC 11 BLS TO SURFACE

Intermediate: GOOD CIRC. 45 BBLS CMT. TO SURFACE.

Production: GOOD CIRC. PRESSURES THROUGHOUT JOB.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/2 to surf.

Total: 4

Intermediate: 1- 10' F/BOTTOM, 1-MIDDLE #2, 1-PER 4JTS TO 300', 1-PER JT TO SURFACE

Total: 23

Production: None

Total: 0