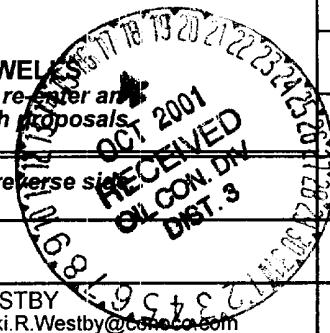


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



5. Lease Serial No. SF-079321-A		6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.		8. Well Name and No. SAN JUAN 28-7 UNIT 284
9. API Well No.		10. Field and Pool, or Exploratory BLANCO P.C. SO./FRUITLAND CO
11. County or Parish, and State RIO ARRIBA COUNTY, NM		
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		
2. Name of Operator CONOCO INC.		Contact: VICKI WESTBY E-Mail: Vicki.R.Westby@conoco.com
3a. Address 10 DESTA DR., ROOM 608W MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 915.686.5799 Ext: 5799	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T27N R7W SENE		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. is proposing to revise the casing program for this well. Please see attachment for new casing program.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7720 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/09/2001 ()	
Name (Printed/Typed) VICKI WESTBY	Title AUTHORIZED SIGNATURE
Signature (Electronic Submission)	Date 10/08/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 10/15/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD



Well: San Juan 28-7 284
County: Rio Arriba
Area: East 28-7
Rig: Key 43

Company: Conoco, Inc.
Engineer: Mr. Ricky Joyce
Date: 05-Oct-01

Surface Casing:

136 sx Type III Cement + 2%bwoc Calcium Chloride + 0.25 lbs/sk Cello Flake + 60.6% H2O

Slurry Weight:	14.6	ppg
Slurry Yield	1.41	cf/sk
Amount of Mix Water	6.67	gps
Pump Time	2:00	
Compressives		
8 hrs @ 80 F	800	psi
24 hrs @ 80 F	2150	psi
48 hrs @ 80 F	3625	psi

Production Casing:

544 sx Premium Lite High Strength + 0.25 lbs/sk Cello Flake + .2% bwoc CD-32 + 0.65% bwoc FL-52 + 107% H2O

Slurry Weight:	12.5	ppg
Slurry Yield	2.07	cf/sk
Amount of Mix Water	11	gps
Pump Time	3:00	
Compressives		
8 hrs @ 140 F		psi
24 hrs @ 140 F	1600	psi
48 hrs @ 140 F	2000	psi

SAN JUAN 28-7 284
API #: 3003926710

Spud Date: 8-Oct-01

Rig Release Date: 12-Oct-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 10/08/01
Size 9 5/8 in
Set at 286 ft # Jnts: 6
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft

New
 Used

Csg Shoe 286 ft
TD of surface 305 ft

Cement Date cmt'd: 10/08/01
Lead :
Tail : 130 sks TYPE III + 2% CACL2
0.25 lb/sk Cello Flake
Displacement vol. & fluid.: 19 bbbls wtr
Bumped Plug at: YES
Pressure Plug bumped: 92.8 psi
Returns during job: Yes
Returns to surface: 8.0 bls
Floats Held: Yes No
W.O.C. for 0 hrs (plug bump to drtg cmt)

Intermediate Casing Date set: N/A
Size in
Set at ft # Jnts:
Wt. ppf Grade
Hole Size in
Wash Out %
Est. T.O.C. ft

New
 Used

Csg Shoe ft
TD of intermediate ft

Cement Date cmt'd:
Lead :
Tail :
Displacement vol. & fluid.:
Bumped Plug at:
Pressure Plug bumped:
Returns during job:
Returns to surface:
Floats Held: Yes No
W.O.C. for hrs (plug bump to drtg cmt)

Production Casing Date set:
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 3120 ft
Wt. ppf Grade from to ft
Hole Size 7 7/8 in # Jnts: 73
Wash Out: 60 %
Est T.O.C. 150 ft
Marker jnt @ 2601 ft

New
 Used

FC 3031 ft
Csg Shoe 3120 ft

Cement Date cmt'd: 10/11/01
Lead : 322 SKS (134 BBLS) PREMLITE + 8% GEL
2% CACL2 + 12.91 GAL/SK FW, 12.1 PPG, 2.34 CU
Tail : 264 SKS (66 BBLS) TYPE 3 + 2% CACL2 +
6.84 GAL/SK FW, 14.5 PPG, 1.41 CUFT/SK
Displacement vol. & fluid.: 2%KCL, 48.3 BBLS
Bumped Plug at: 800 PSI
Pressure Plug bumped: 1600 PSI
Returns during job: FULL RETURNS
Returns to surface: 35 BBL CMT
Floats Held: Yes No

Mud Wt. @ TD 8.9 ppg

TD 3,125 ft

COMMENTS:

Surface: CIRC 8 BBLS CMT TO SURFACE
Intermediate: N/A
Production: 35 BBLS CMT TO SURFACE
RKB TO GROUND LEVEL 13 FT.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/2 to surf. Total: 4
Intermediate: Total:
Production: 1 ON SHOE TRACK, 1 PER 4 JOINTS TO SURFACE Total: 20