

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26726
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	STATE
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	168R
9. Pool name or Wildcat	Basin DK/Blanco MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6535' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location
Unit Letter O : 828' feet from the SOUTH line and 1725' feet from the EAST line
Section 36 Township 27N Range 07W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Drilling extension</u> <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Pure Resources requests an EXTENSION of the "APPLICATION TO DRILL" the Rincon Unit #168R.
We still plan to drill this well as part of the 80 acre program.

Ext Exp. 3-29-03



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE San Juan Basin Drilling/ Production Foreman DATE 07/31/02
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

APPROVED BY [Signature] TITLE SAFETY & GAS INSPECTOR, DIST. 4 DATE JUL 31 2002
Conditions of approval, if any:

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-101
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

it to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

¹ Operator name and Address PURE RESOURCES P.O. BOX 850 BLOOMFIELD, NM 87413		² OGRID Number 189071
⁴ Property Code 026629	⁵ Property Name RINCON UNIT	³ API Number 30-039-26726
		⁶ Well Number 168R

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	orth/South Lin	Feet from the	East/West Line	County
	36	27-N	7-W		825'	SOUTH	1725'	EAST	RIO ARriba

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	orth/South Lin	Feet from the	East/West Line	County

⁹ Proposed Pool 1 BASIN DAKOTA	¹⁰ Proposed Pool 2 BLANCO MESA VERDE
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/ Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 6535'
¹⁶ Multiple YES	¹⁷ Proposed Depth 7750'	¹⁸ Formation DAKOTA	¹⁹ Contractor BEARCAT	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	32.3#	350'	285SXS	CIRCULATED
8-3/4"	7"	20#	2500'	350SXS	CIRCULATED
6-1/4"	4-1/2"	11.6#	7750'	600SXS	100' INSIDE OF 7"

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK. Give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

MIRU DRILLING RIG. SPUD 12-1/4" HOLE AND DRILL W/FLUID TO $\pm 350'$. RUN AND CMT 9-5/8" CASING W/285SXS B CMT +2% CACL2 +1/4# /SACK CELLO-FLAKE. 14.5 PPG. DRILL 8-3/4" HOLE W/MUD AND TD THROUGH OJO ALAMO AND INTO KIRTLAND SAND. CMT 7" CSG W/300SXS B 35.65 POZ + 8% GEL + 2% CACL2 + .25LBS/SX CELLO-FLAKE F/B 50 SXS B + 2% CACL2. 14.5 PPG. DRILL 6-1/4" HOLE W/AIR/NITROGEN AND HAMMER TO TD. RUN AND CMT 4-1/2" CSG TO TD W/600 SXS POZ + 10# CSE + 1/4# CS + 2% CD-32 + .65% FL-62 + 6% GEL + 3% KCL @12.5PPG. TIE CMT INTO INTERMEDIATE. DRILL OUT WELL AND RUN CNL-CCL-GR. COMPLETE WELL IN DAKOTA AND MESA VERDE FORMATIONS W/NITROFIED FRACS. DOWNHOLE COMMINGLE.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Michael C. Phillips</i>		Approved by: <i>[Signature]</i>	
Printed name: MICHAEL C. PHILLIPS		Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3	
Title: SAN JUAN BASIN FOREMAN		Approval Date: MAR 29 2001	
Date: 11/08/00	Phone: (505) 632-1811	Expiration Date: MAR 29 2002	
		Conditions of Approval	
		Attached <input type="checkbox"/>	

HOLD C104 FOR *Change of status - RV168E for Dakota*