

Submit 3 Copies To Appropriate District Office

State of New Mexico
Energy, Minerals & Natural Resources

Form C-103
Revised March 25, 1999

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26726
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	168R
9. Pool name or Wildcat	BASIN DAKOTA
10. Elevation (Show wheather DF,RKB,RT,GR,etc.) 6535' GR	

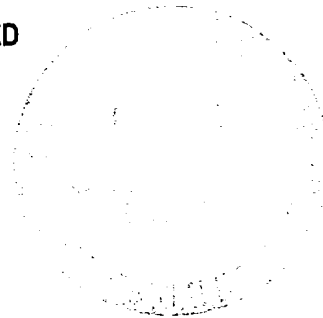
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator PURE RESOURCES L.P.	
3. Address of Operator P.O. BOX 850 , BLOOMFIELD, NM 87413	
4. Well Location Unit Letter O : 828' feet from the South line and 1725' feet fom the East line Section 36 Township 27N Range 07W NMPM RIO ARRIBA County	
10. Elevation (Show wheather DF,RKB,RT,GR,etc.) 6535' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Sundry <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Phillips TITLE San Juan Basin Drilling/ Production Foreman DATE 09/26/02
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811
This space for State Use
APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

Pure Resources, Inc.

Well History

RINCON UNIT #168R - 76.82% WI From 1/1/1920 through 9/26/2002

Well Name RINCON UNIT #168R - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521540-0168

9/14/2002 MIRU DRAKE #19 UNIT; TIH WITH 3 7/8" BIT AND TALLY TBG FROM FLOAT; CLEAN OUT TO PBTD OF 7394'; CIRC HOLE CLEAN; TOH WITH 2 3/8" TBG; LD TO FLOAT; TEST CSG TO 1000#; RD TO MOVE.

9/15/2002 MIRU SCHLUMBERGER; RAN GR, CCL AND TDT LOGS.

9/16/2002 INSTALL AND TEST FRAC VALVES.

9/18/2002 RU W/L AND MAST; RIH AND PERF AS FOLLOWS: 7380', 72', 67', 60', 56', 52', 44', 40', 36', 28', 18', 04', 7300', 7296', 92', 88', 72', 64', 52', 46', 7208', 7198', 94' AND 76'; HAD 4 MISS RUNS DUE TO CONNECTORS.

9/19/2002 MIRU BJ SERVICES; BROKE DOWN DAKOTA FORMATION AT 2250#; ISDP OF 1570#; FRAC WELL IN 5 STAGES USING 78,949 GALS 70Q FOAM WITH 171,900# 20/40 WHITE SAND + 5600# 14/40 FLEXSAND, TOTAL OF 177,500#; MAX PRESS OF 5100#; AVG PRESS OF 4800#; ISDP OF 3250#; 5 MIN 2920#, 10 MIN 2870# AND 15 MIN 2847#; OPEN WELL UP AFTER 1 HR SHUT-IN WITH 2500# ON 8/64" CHOKE TO BLOW PIT; FLUID TO RECOVER 714 BBLS.

9/20/2002 OPEN WELL UP AFTER FRAC WITH 2500# ON 8/64" CHOKE INCREASING CHOKE SIZE TO 14/64" OVER 24 HR PERIOD; FLARING GAS TO BLOW PIT AFTER 36 HRS OF FLOWING; SHUT WELL IN FOR PRESSURE BUILD UP, RECOVERING APPROX 350 BBLS FLUID; FLOWING AT 1190# W/C OF 26.51 = 1752 MCF PER DAY; FLUID TO RECOVER 364 BBLS.

CASING HISTORY REPORT

SURFACE LEVEL

Location SE SEC 36, T27N, R7W

TD Date 9/5/2002

TD Hole

Total Depth: 377

Hole 12-1/4"

Joints	Joint Description	Total	Running
8	9-5/8" 32.3# CSG	299.76	299.76
	KB	15.00	314.76
	INSERT FLOAT	0.00	314.76
	WELLHEAD	1.50	316.26
1	9-5/8" 32.3# CSG	41.76	358.02
	SAWTOOTH COLLAR	1.00	359.02
9	Total Joints Ran	359.02	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location SE SEC 36, T27N, R7W

TD Date 9/7/2002

TD Hole

Total Depth: 2550

Hole 8-3/4"

Joints	Joint Description	Total	Running
	SAWTOOTH COLLAR	1.00	1.00
	KB	15.00	16.00
	MANDREL	0.50	16.50
60	7" 20# J-55 STC CSG	2482.43	2498.93
	FLOAT	1.00	2499.93
	FLOAT	1.00	2500.93
1	7" 20# J-55 STC CSG	41.27	2542.20
61	Total Joints Ran	2542.20	

Cemented as

Top Cement:

Stage 1 - 325 SX (YLD:, WT:12.1)

2nd INTERMEDIATE LEVEL

Location SE SEC 36, T27N, R7W

TD Date 9/10/2002

TD Hole

Total Depth: 7400

Hole 6-1/4"

Joints	Joint Description	Total	Running
	FLOAT SHOE	1.00	1.00
1	4-1/2" 11.6# N-80 LTC CSG	42.15	43.15
	FLOAT COLLAR	1.00	44.15
5	4-1/2" 11.6# I-80 LTC CSG	210.83	254.98
	MARKER JT	13.90	268.88
	KB	15.00	283.88
171	4-1/2" 11.6# I-80 LTC CSG	7115.12	7399.00
177	Total Joints Ran	7399.00	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL52, .3% CD32, .3% R3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90)Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)