District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

Property Code

UL or lot no.

E

UL or lot no.

016608

Section

16

Section

Work Type Code

Multiple

N

Yes

Hole Size

12 1/4"

8 3/4"

6 1/4"

Proposed Well Plan Outline

Cementing Program

BOP/Choke Diagram

22

1.

2.

3.

4.

Township

27N

Township

Range

7W

Range

12 Well Type Code

 \mathbf{G} -

Proposed Depth

7627' -

9 Proposed Pool 1

Mesaverde

Casing Size

J-55#, 9 5/8"

J-55, 7"

J-55, 4 ½"

Well Location and Acreage Dedication Plat (C-102)

State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 Revised March 17, 1999 Submit to appropriate District Office Oil Conservation Division 18 18 State Lease - 6 Copies 2040 South Pache Fee Lease - 5 Copies Santa Fe, NM 87/505 APR 2001 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGE ACK OR ADD A ZONE Operator Name and Address CIST S **O**GRID Number 005073 Conoco Inc., 10 Desta Drive, Suite 649W, Midland, TX 79705 API Number ⁵ Property Name Well No. San Juan 28-7 166M Surface Location North/South line Lot Idn Feet from the Feet from the East/West line County 1725' 800' **North** West Rio Arriba ⁸ Proposed Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the East/West line County 10 Proposed Pool 2 Dakota Cable/Rotary Lease Type Code ¹³ Ground Level Elevation R S -6640' — ¹⁸ Formation Contractor 20 Spud Date Mesaverde/Dakota 6/15/01 Proposed Casing and Cement Program Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 36# 285' 139 Surface -20# 3601' 577 Surface -10.5# 7627'-376 TOC @ 3501'-Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION			
Signature: Limberty Southall		Approved by:			
Printed name: Kimberly Southall		Title: THE OIL & GAS INSPECTOR, PIST, \$3			
Title: Associate Property Assistant		Approval Date PR 1 2001 Expiration APR 1 9 2002			
Date: 04/12/01	Phone: 915/686-5565	Conditions of Approval:			
		Attached			

District I PO Box 1980, ! "bbs, NM 88241-1980

District II PO Drawer OD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Certificate Winderson

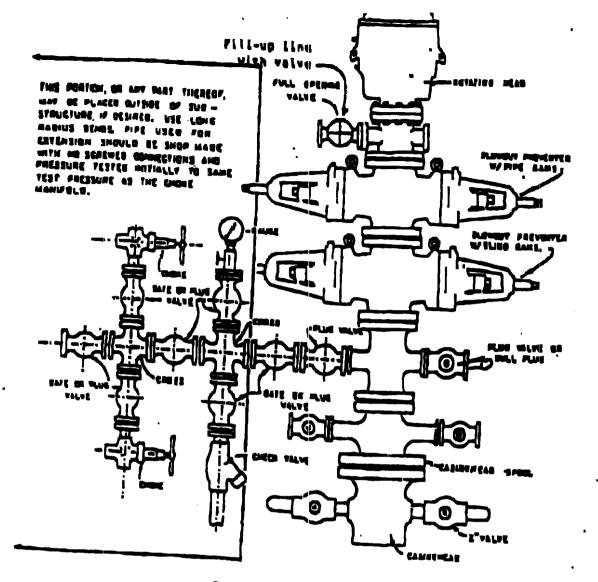
6857

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

PO Box 2088, Santa Fe,	NM 87504-208	38					20 1.21 0111
	W	IELL LOCAT	TION AND	ACREAGE DED	ICATION PL	_AT	
'API Numbe							
30039-6	6736	72319 /		BASIN DAKOTA			
Property Code Property Name						*Well Number	
016608 SAN JUAN 28-7 UNIT					·	166M	
				or Name D, INC.		ļ	levation
003073							6640
UL or lot no. Section	Township F	Range Lot Idn	Surface Feet from the	Location North/South line	T Fact form the	T Foot Over 1	Co. ch.
E 16	1 1	7 W	1725	NORTH	Feet from the	East/West line WEST	RIO ARRIBA
	¹¹ Bot	tom Hole	Location	If Different	From Surf	ace	1 11 11 11 11 11
UL on lot no. Section	Township f	Range Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12			19	4.	***		
2 Dedicated Acres 320.0 Acres (W/2)			¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		
					<u> </u>		
NO ALLOWABLE W	ILL BE ASS OR A NO	SIGNED TO TI ON-STANDARD	HIS COMPLET UNIT HAS	TION UNTIL ALL BEEN APPROVED	INTERESTS H BY THE DIVI	HAVE BEEN COM SION	NSOLIDATED
E-4425 25 SZL 800' E-4425-46 .00 8245	E-4425		APR 200 PECSIN OR CONT.		Signatur Kim S Printed Prope Title O Date 18 SURV C I hereby cert was plotted ny se correct to the	Southall Name Prty Analyst ALL 12, 22 EYOR CERTI	FICATION on shown on shown and to you me same is true and

5278.021



BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 3000 psi equipment, but cannot provide annular preventors because of substructure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP system. Please see the attached Bop diagram details 2000 pei equipment according to Onshore Order No. 2 even though the equipment will test to 3000 psi. The 2000 psi system allows deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 pai system:

- Two rams with one blind and one pipe ram. 2.
- Mill line (2 inch maximum). 1,
- One kill line valve. 4.
- One choke line valve.
- Two chokes (reference diagram No. 1). 6,
- Upper kelly cock valve with handle. Safety valve and subs to fit all drill strings in use. 8. 9.
- Pressure gauge on choke manifold. 10.
- Fill-up line above the upper most preventor. 11. Rotating head.