

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-039-26736

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unti Agreement Name
SAN JUAN 28-7

8. Well No. 166M

9. Pool name or Wildcat
BLANCO MESAVERDE/BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CONOCO, INC.

3. Address of Operator P.O. BOX 2197 DU 3066 HOUSTON TX 77252

4. Well Location

Unit Letter E 1725' feet from the NORTH line and 800' feet from the WEST line

Section 16 Township 27N Range 7W NMPM County RIO ARRIBA

10. Elevation (Show whether DR, RKB, FT, GR, etc.)
6640'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Casing was set in this well as per the attached wellbore schematic.

REPORT CEMENT TOPS



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deborah Marberry

TITLE REGULATORY ANALYST

DATE 10/2/2001

Type or print name DEBORAH MARBERRY

Telephone No. (281)293-1005

(This space for St **ORIGINAL SIGNED BY CHARLIE T. PERRIN**

APPROVED BY

TITLE

ENVIRONMENTAL & GAS INSPECTOR, DIST. 3

DATE

OCT 10 2001

Conditions of approval, if any:

SAN JUAN 28-7 166M

API #: 3003926736

Spud Date: 17-Sep-01
02:00 HRS

Rig Release Date: 27-Sep-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 09/17/01

☒ New
☐ UsedSize 9 5/8 in
Set at 290 ft # Jnts: 6
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 290 ft
TD of surface 295 ft

Cement Date cmt'd: 09/17/01

Lead :

Tail : 139 sks TYPE III + 2% CACL2 + .25
lb/sk Cello Flake (34 bbls, 14.5 ppg, 1.40 yd)
Displacement vol. & fluid.: 20 bbls wtr
Bumped Plug at: 9/17/01 11:07
Pressure Plug bumped: 0 (No Baffle run)
Returns during job: Yes
Returns to surface: 12 BBLS
Floats Held: Yes ☒ No
W.O.C. for 16 hrs (plug bump to drlg cmt)

Intermediate Casing

Date set: 09/22/01

☒ New
☐ UsedSize 7 in
Set at 3597 ft # Jnts: 84
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 220 %
Est. T.O.C. 0'
Csg Shoe 3597 ft
TD of intermediate 3618 ft

Cement Date cmt'd: 9/22/2001

Lead : 720 SKS P/L + 2% CACL2 +

0.25 lb/sk Cello-Flake + 8% Gel

Tail : 90 sx Type III +2% CaCl2

+ 0.25 lb/sk Cello-Flake

Displacement vol. & fluid.: 142 BBLS FW
Bumped Plug at: 9/22/01 18:10 HRS
Pressure Plug bumped: 1465
Returns during job: YES
Returns to surface: Yes (100 bbls)
Floats Held: ☒ Yes ☐ No
W.O.C. for 0 hrs (plug bump to drlg cmt)

Production Casing

Date set: 09/26/01

☒ New
☐ UsedSize 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7627 ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 180
Wash Out: 50 %
Est. T.O.C. 2600 ft
Marker jnt @ 7185 ft
Marker jnt @ ft

FC 7624 ft

Csg Shoe 7627 ft

Cement Date cmt'd: 9/26/2001

Lead : N/A

Tail : 386 sks Premium lite HS FM cmt @
12.5 PPG + .25 LBS/SK CELLO FLAKE + .2% CD-3
.65% FL-62Displacement vol. & fluid.: 121.5 BBLS 2% KCL
Bumped Plug at: 9/26/2001 20:34 hrs
Pressure Plug bumped: 1750
Returns during job: AIR
Returns to surface: No***
Floats Held: ☒ Yes ☐ No

Mud Wt. @ TD 0 ppg

TD 7,627 ft

COMMENTS:

Surface: CIRC 10. BLS TO SURFACE

Intermediate: CIRC ERRATIC W/ 6 BBLS CMT TO SURFACE

Production: HAD 5' BRIDGE 15 JTS OFF BOTTOM & WASHED THRU OK. CSG ON BOTTOM & CEMENTED OK.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/1 to surf.

Intermediate: 1- 10' F/BOTTOM, 1-MIDDLE #2, 1-PER 4JTS TO 300', 1-PER J/T TO SURFACE

Total: 4

Production: None

Total: 23

Total: 0