1# TYPE OF WELL

10 TYPE OF COMPLETION

WEIL

2 Name of Operato

3 Address of Operator

At surface

At total depth

DATE SPUDDED

8/5/01

CASING SIZE

9 5/8"

7"

4 1/2"

SIZE

Date First Production

Date of Test

TOTAL DEFTH, MD

7695

26. TYPE ELECTRIC AND OTHER LOGS RUN

At top prod. Interval report below

WORK

DEFERN

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement

DATE T.D. REACHED

08/12/01

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND

WEIGHT LB /F1

32.3# STC

20# J-55 STC

11.6# I-80 LTC

TOP (MD)

Perforation record (interval, size, and number)

Michael C. Phillips

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

CAS WELL Х

FLUG BACK

**PURE RESOURCES L.P.** 

P.O. Box 850 - Bloomfield, NM 87

7 DATE COMPL.

PLUG BACK T.D. MD & TVD

7684

1816' FNL & 870' FEL

PERMIT NO.

Ready to pro.1)

9/6/01

CCN, GR & CNL

SACK CEMENT\*

Prod's Fo

DEPTH SET (md)

382

2629

7694

roduction Method (Flowing, gas lift, pumping - Size and type pump)

LINER RECORD

BOTTOM (MD)

7490',94',98',7502',50',54',58',62',66',88',92',96',

7600',04',08',18',28',36',40',42',44',48',52',56'

24 holes, w/1jspf

HOW MANY

OTHER

RIIDE	A11 C	TE I AI	AM OL	NA(	GEMENT
BUIKE	AUL	<i>J</i> F 1.A1	אויו עוי	IAV	JEITIEINI

SUBMIT IN CUPLICATE\* (See other in-Instructions on I FASE DESIGNATION AND SERIAL NO reverse side) SF 080213 FINDIAN, ALLOTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOCK SNIT OR EEMENT NAME **RINCON UNIT** FARM OR LEASE NAME WELL NO **RINCON UNIT 303M** API WELL NO 30-039-26744 SEP 2001 FIELD AND POOL OR WILDCAT RECEIVED OIL CON DIV **Basin Dakota** SEC.,T.,R.,M., OR BLOCK AND SURVEY DIST. 3 SAME AS ABOVE OR AREA 'H'. Sec 33.T27N.R07W DATEKSSUED 1 COUNTY STATE RIO ARRIBA 06/08/01 NM a. ELIEVATIONS (DF, RKB, RT,GR, ETC.) BLEV CASING HEAD 6871 12' 2 IF MULTIPLE COMPL, ROTARY TOOLS CABLE TOOLS INTERVALS DRILLED BY 0' - 7695' 1 ===> Nas Directional Survey Made BASIN DAKOTA 7490' - 7656' YES CASING RECORD (Report all strings set in well) AMOUNT PULLED CEMENT RECORD 12 1/4" 225sx Type 111 cmt circ 27 bbls to surf. 8 3/4" 395sx Prem Lite cmt circ 15 bbls to pit 6 1/4" 608sx Premium lite cmt circ 19 bbls to pit TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) SCREEN (MD) n/a ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND MATERIAL USED 7490'-7656' 67,967 gals 70Q Foam + 131,640# white sand+ 7,060# Flex Sand PRODUCTION WELL STATUS (Producing or shut-in) SI Gas - MCF n O O

9/10/01		1 11/4		i i		
Flow Tubing Press.	Casing Pressure	Calculated 24 -	Oil - Bbl.	Gas · MCF	Water Bbl.	Oil Gravity - API - (Corr.)
0	2300 psi	Hours Rate	0	0	0	
34. Disposition of Gas (S	old, used for fuel, vented, etc.)				Tes	t Witnessed By
						Terry Boone
35. List Attachments						
	the foregoing and attached in		l correct as determined from	all available records		
Signature	The De	hlen	Title San	Juan Basin Area Drillin	ng/Production Foreman	EDTITICAD RECOR

SHUT-IN

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD** 

HMING OFFICE

recoveries):	S ZONES: (Showing depth intrval test	· ·			
FORMATION	TOP	BOTTOM	DESCR	IPTION, CONTENTS, I	ETC.
Fruitland Coal Pictured Cliffs	30 <b>5</b> 0' 31 <b>4</b> 0'	3140' 3170'		Gas	
Mesa Verde			Gas		
Dakota	4830'	5780'	Gas & Oil		
	7580'	7725'		Gas & Oil	•
38.	GEOLOGIC MARKERS	OP	38.	GEOLOGIC MARKE	RS .
NAME	· · · · · · · · · · · · · · · · · · ·	TRUE	NAME		TRUE
	MEAS.DEPTH	VERT. DEPTH		MEAS.DEPTH	VERT. DEPTH
			1	-	