

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

944' FSL & 660' FWL

'M' Sec 28, T27N, R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 227M

9. API Well No.

30-039-26761

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

DRILLING

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
2001 SEP 12 AM 8:47
070



14. Signed Micheal C. Phillips Title San Juan Basin Area Drilling/Production Foreman Date 09/07/01
MICHEAL C. PHILLIPS
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: **RECEIVED FOR RECORD**

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side
NMOCD

RECEIVED OFFICE

PURE RESOURCES, INC.
DRILLING REPORT

RINCON UNIT #227M - 76.82% WI

Lease Wel:1521515-0227

State:NM

County:RIO ARRIBA

8/14/2001 MIRU BEARCAT RIG #1 - RIG REPAIRS & SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE 12-147' W/ ALL WT, 80-85 RPM, 800 PSI, SPUD MUD. WLS @ 137' - 1/4 DEG. DRLG 12-1/4" HOLE F/ 142-200' W/ ALL WT, 80-85 RPM, 800 PSI, SPUD MUD.

8/15/2001 DRLG F/ 200-386' W/ ALL WT, 80-85 RPM, SPUD MUD. SURVEY @ 386' - 3/4 DEG. RU & RUN 9 JTS (369') 9-5/8" 32.3# STC CSG SET @ 383'. CMT W/ BJ. PUMP 225 SX (313 FT3) TYPE 111 W/ 25% CALC2, .25 PPS CELLOFLAKE. DISPLACE W/ 27 BW. CIRC 5 BBLS GOOD CMT TO PIT. PLUG DOWN @ 2:30 PM 7/28/01 TEST CSG & BLIND RAMS & CHOKE TO 600 PSI. DRLG CMT, PLUG, FLOAT & CMT TO 386'. DRLG F/ 386-630' W/ ALL WT, 60-70 RPM, WATER, POLYMER, 1300 PSI, 350 GPM.

8/16/2001 DRLG F/ 630-1025' W/ 40K, 80-85 RPM, WATER POLYMER, 1600 PSI, 350 GPM. WLS @ 985' - 1 DEG. DRLG F/ 1025-1524' W/ 40K, 80-85 RPM, WATER POLYMER, 1600 PSI, 350 GPM. WLS @ 1492' - 3/4 DEG. DRLG F/ 1524 -1993' W/ 40K, 80-85 RPM, WATER POLYMER, 1600 PSI, 350 GPM. WLS @ 1953' - 1 DEG DRLG F/ 1993-2440' W/ 40K, 80-85 RPM, WATER POLYMER, 1600 PSI, 350 GPM.

8/17/2001 RU & RUN 59 JTS 7" 20# J-55 STC (2434') SET @ 2437'. TOP FC @ 2395'. CIRC HOLE TO CMT. CMT W/ BJ. PUMP 325 SX (686 FT3) PREM LITE. TAIL W/ 70 SX (104 FT3) TYPE 111. DROP PLUG & DISPLACE W/ 98 BBLS, 1100 PSI LIFT. BUMP PLUG W/ 2100 PSI - FLOAT HELD. CIRC 15 BBLS TO PIT. PD 2:00 PM 8/16/01. SET SLIPS W/ 44K. CUT OFF 7", TEST CSG, BLIND RAM & CHOKE TO 1500 PSI. TEST HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2387'. TEST CSG & PIPE RAMS TO 1500 PSI. UNLOAD HOLE & MIST DRLG PLUG, FC, CMT & FC.

8/18/2001 DRLG FC & CMT TO 2440'. DRLG F/ 2440-4761' W/ 2-4K, 40-45 RPM, 500 PSI AIR, 2050 SCFM.

8/19/2001 DRLG F/ 4761-6317' W/ 2-4K, 40-45 RPM, 500 PSI AIR, 2050 SCFM. CHANGE TO N2. DRLG F/ 6317-6800' W/ 2-4K, 40-45 RPM, 350 PSI AIR, 1350 SCFM.

8/20/2001 DRLG F/ 6800-7493' W 2-4K, 40-45 RPM, 350 PSI N2, 1350 SCFM. RIG & RUN 4-1/2" 11.6# I-80 CSG.

8/21/2001 RU & RUN 179 JTS (7495') 4-1/2" 11.6# I-80 LTC CSG. SET @ 7492', TOP FC @ 7452'. BLOW HOLE. CMT W/ BJ. PUMP 20 BBLS GEL WATER, 10 BW. LEAD W/ 83 SX (197 FT3) @ 11.9 PPG. TAIL W/ 525 SX (1050 FT3) PREM LITE @ 12.5 PPG @ 5 BPM @ 225 PSI. DROP PLUG & DISPLACE W/ 115.5 BW @ 4 BPM. FINAL LIFT 1720 PSI. BUMP PLUG TO 2350 PSI. CIRC 55 BBLS GOOD CMT TO PIT. PD @ 4:00 PM. SET CSG SLIPS W/ 77,000#. CUT OFF CSG. RIG RELEASED @ 8:00 PM 8/20/01.