

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**PURE RESOURCES**

3. Address and Telephone No.

**P.O. BOX 850 - BLOOMFIELD, NM 87413**

4. Location of Well (Footage, Sec., T., R., or Survey Description)

**944' FSL & 660' FWL**

**"M" Sec 28, T27N-R07W**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

**SF 080213**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**RINCON UNIT**

8. Well Name and No.

**RINCON UNIT 227M**

9. API Well No.

**30-039-26761**

10. Field and Pool, or Exploration Area

**Blanco Mesa Verde**

11. County or Parish, State

**Rio Arriba NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **COMPLETE BLANCO MESA VERDE**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

**04/18/ 02 - Rigged up ran 2 3/8" tubing, landed @7378'**

**SEE ATTACHED for completion procedure**

RECEIVED  
2002 APR 23 AM 11:46  
BUREAU OF LAND MANAGEMENT

14.

Signed

*Mike Phillips*  
**Mike Phillips**

Title

**SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD  
DATE 04/22/01

APR 24 2002

DATE  
FARMINGTON FIELD OFFICE  
BY *[Signature]*

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

NR0000

Pure Resources, Inc.  
**RINCON UNIT #227M – MV Completion**

**Lease Well: 521515-0227**

**State: NM**

**County: RIO ARRIBA**

4/11/02 MIRU DRAKE #19; BLEED WELL DOWN; 350 PSI ON TBG; NU BOPE; POOH WITH 116 JTS TBG; TURN WELL TO PRODUCTION THRU CSG; WILL FRAC 4/12/02.

4/12/02 RU SCHLUMBERGER AND SET CIBP @ 5400'; TEST BRIDGE PLUG TO 1500 PSI; PERF CSG @ 5280', 81', 82', 83', 84', 85', 86', 87', 88', 89', 90', 91', 92', 93', 94', 95', 96', 97', 98', 99', 5300', 01', & 02' (1/2" HOLES); RU STINGER AND BJ; SPOT 1500 GALS 15% HCL AND BALL OFF WITH 5000 PSI; 4700 PSI TO BREAK DOWN; RU SCHLUMBERGER AND RUN JUNK BASKET TO RETRIEVE BALLS; PUMP 45.370 gals 70Q N2 Foam + 91, 680# 20/40 BRADY AND 4320# FLEX SAND WITH TRACER @ 35 BPM; AVG TREATING PRESS 2600 PSI; FLUSH WITH 83 BBLS 2% KCL; ICP 1850#, 15 MIN 1400 PSI; RD BJ; START FLOW BACK OUT 8/64" CHOKE.

4/13/02 BLOW WELL DOWN TO BLOW PIT; TIH WITH 3 7/8" MILL AND 2 3/8" TBG; TAG SAND FILL @ 5050'; CLEAN OUT TO BP @ 5400' WITH AIR AND FOAM; CIRC HOLE CLEAN; POH TO 5150'; PUT WELL ON PRODUCTION.

4/15/02 FLOWED / 400 MCFPD + 2 BO + 3 BW / 24 LINE 192#. TIH FROM 5150'; TAG 30' SAND FILL; CLEAN OUT TO BP AT 5400'; CIRC CLEAN FOR 4 HRS BT RUNNING 2 BBL SWEEPS WITH AIR AND FOAM; POH TO 5150'; PUT WELL BACK ON PRODUCTION.

4/16/02 FLOWED / 628 MCFPD + 2 BO + 3 BW / 24 LINE 168#. TIH FROM 5150'; TAG 15' SAND FILL; BREAK CIRCULATION WITH AIR AND FOAM; CLEAN 15' SAND FILL AND DRILL OUT BRIDGE PLUG; TIH TO 7450'; TAG FILL; CLEAN OUT TO PBTD OF 7473'; CIRC HOLE CLEAN; TOH TO 5150'; PUT WELL ON PRODUCTION.

4/17/02 FLOWED / 740 MCFPD + 2 BO + 3 BW / 24 LINE 168#. TIH WITH 5150'; CLEAN DK FORMATION WITH AIR AND FOAM; RECOVERED APPROX 35 BBLS FLUID; BLOW WELL DRY; PUMP 30 GALS PAF-17 (PARAFFIN SOLVENT); ALLOW 30 MIN FOR CHEMICAL TO WORK; BLOW WELL AROUND WITH AIR AND FOAM; HEAVY OIL BASED FLUID ON RETURNS; CIRC CLEAN; TOH WITH 2 3/8" TBG AND MILL; TIH WITH EXPANDABLE PLUG AND SEATING NIPPLE + 60 STDS 2 3/8" TBG; PUT WELL ON PRODUCTION; SDFN.

4/18/02 TIH WITH SEATING NIPPLE AND 2 3/8" TBG BROACHING EVERY 20 JTS; BLOW WELL AROUND AND CLEAN UP FROM PBTD OF 7473'; POH AND LAND TBG WITH 234 JTS @ 7378'; ND BOP; NU WH; PUMP OFF EXPANDABLE PLUG; BLOW WELL TO BLOW PIT FOR 30 MIN; PUT WELL ON PRODUCTION; WIND BLOWING TOO HARD TO RD.

4/19/02 FLOWED / 581 MCFPD + 2 BO + 3 BW / 24 LINE 168#.

RECORDED FOR RECORD  
APR 24 2002  
FARMINGTON FIELD OFFICE  
BY *[Signature]*