

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC-657az</u>						WELL API NO. 30-039-26782																																																	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>																																																	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-290-42																																																	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 28-6 Unit																																																	
4. Well Location Unit Letter <u>O</u> : <u>790'</u> Feet From The <u>South</u> Line and <u>1710'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County																																																							
10. Date Spudded 4-8-02		11. Date T.D. Reached 4-16-02		12. Date Compl. (Ready to Prod.) 6-26-02		13. Elevations (DF&RKB, RT, GR, etc.) 6659' GR 6671' KB																																																	
14. Elev. Casinghead		15. Total Depth 7896'		16. Plug Back T.D. 7893'		17. If Multiple Compl. How Many Zones? 2																																																	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 7634-7848' Dakota Commingle w/Mesaverde		20. Was Directional Survey Made		21. Type Electric and Other Logs Run CBL-CCL-GR																																																	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB/FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9 5/8"</td> <td>32.3#</td> <td>360'</td> <td>12 1/4"</td> <td>282 cu.ft.</td> <td></td> </tr> <tr> <td>7"</td> <td>20#</td> <td>3653'</td> <td>8 3/4"</td> <td>1097 cu.ft.</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>						CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3#	360'	12 1/4"	282 cu.ft.		7"	20#	3653'	8 3/4"	1097 cu.ft.																															
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By <u>JUL 2002</u>																																																	
30. List Attachments None																																																							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																																							
Signature <u>Peggy Cole</u>				Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Supervisor</u>																																																	
						Date <u>6-28-02</u>																																																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2631'
 T. Kirtland-Fruitland 2845-3050'
 T. Pictured Cliffs 3416'
 T. Cliff House 4972'
 T. Menefee 5196'
 T. Point Lookout 5601'
 T. Mancos 6086'
 T. Gallup 6786'
 Base Greenhorn 7534'
 T. Dakota 7748'
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. Lewis - 3511'
 T. Huerfano Bent - 3956'
 T. Chacra - 4365'
 T. Graneros - 7594'
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2631'	2845'		White, cr-gr ss.	6086'	6786'		Dark gry carb shale
2845'	3050'		Gry sh interbedded w/tight, gry, fine-gr ss	6786'	7534'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
3050'	3416'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7534'	7594'		Highly calc gry sh w/thin lmst
3416'	33511'		Bn-gry, fine grn, tight ss	7594'	7748'		Dk gry shale, fossil & carb w/pyrite incl
3511'	3956'		Shale w/siltstone stringers	7748'	7896'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3956'	4365'		White, waxy chalky bentonite				
4365'	4972'		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4972'	5196'		ss. Gry, fine-grn, dense sil ss.				
5196'	5601'		Med-dark gry, fine gr ss, carb sh & coal				
5601'	6086'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				