Submit 3 Copies To Appropriate District Office	State of Nev Energy, Minerals & Nati			Form C-103 Revised March 25, 1999
District I 1625 N. French Dr. Hobbs, NM 88240			WELL API NO.	30-039-26825
District II 811 South First, Artesia,NM 88210	/ OIL CONSERVAT 2040 South		5. Indicate Type STATE	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	,		FEDERAL LEASE SF079364	
SUNDRY NO (DO NOT USE THIS FORM FOR PI DIFFERENT RESERVOIR. USE"A PROPOSALS.)	TICES AND REPORTS OF ROPOSALS TO DRILL OR TO DEEP! PPLICATION FOR PERMIT" (FORM OF THE PROPERTY OF THE PROPERT	EN OR PLUG BACK TO A		Jnit Agreement Name
1. Type of Well: Oil Well Gas Wel	l X Other	AND DODG	RIN	ICON UNIT
2. Name of Operator	- Guici	<u> </u>	8. Well No.	1070
PURE RESOURCES L.P. 127R 3. Address of Operator 9. Pool name or Wildcat				
P.O. BO	X 850 , BLOOMFIELD, NM 8	37413 0.30.3	Basin	DK/Blanco MV
4. Well Location Unit LetterG	: 1955' feet from the	e NORTH line and	/ 1884' feet fo	om the <u>EAST</u> line
Section	Z8 Township _	27N Range 06W	NMPMRIO	ARRIBA County
	10. Elevation (Show	wheather DF,RKB,RT,GR,etc	c.)	
11. Check	Appropriate Box to Indicate	6621' GR Nature of Notice, Report	, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON [CHANGE PLANS	COMMENCE DRILLIN	IG OPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING [MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ADANDUNIYENT
OTHER:	_	OTHER:		
12. Describe proposed or comp of starting any proposed we or recompliation	ork. SEE RULE 1103. For M	Jultiple Completions: Att	ach wellbore diagrar	n of proposed completion
SEE ATTACHED				
I hereby certify that the informat	- F7FAZ ion above is true and complete to	o the best of my knowledge a	and belief.	
SIGNATURE Meleo	selly	San Juan Ba TITLE	sin Drilling/ Production Foreman	DATE 08/23/02
Type or print name		ike Phillips		ELEPHONE NO. (505) 632- 811
This spance for State Use)	divingual of being and	ORTHY SEL	A SAS INSTALLED	AUG 92002
APPROVED BY Conditions of approval, if any:	2 2 2 1 1 1 2 4 4 6 M, MAY	TITLE	•	TANE

In accordance with Division Order - NO.R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 127R 1955' F N L & 1884' F E L " G " Sec 28, T 27N - R 06W Rio Arriba County, New Mexico

Perforated intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff house

Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a duel or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.