

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. Jic Cont 95	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Jicarilla Apache	
2. Name of Operator Energen Resources Corporation		7. Unit or CA Agreement Name and No. 21289	
3a. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Jicarilla 95 7B	
3b. Phone No. (include area code) (505) 325-6800		9. API Well No. 30-039-26854	
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 1830' FNL, 1720' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Blanco MV; WC 27N3W36F; Mancos	
14. Distance in miles and direction from nearest town or post office* 18 miles northwest of Lindrith, New Mexico		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 36, T27N, R3W, N.M.P.M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 1720'		12. County or Parish Rio Arriba	
16. No. of Acres in lease 2560		13. State NM	
17. Spacing Unit dedicated to this well 160 NW/4 Mancos 320 N 1/2 MV		18. BLM/BIA Bond No. on file	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1200'		19. Proposed Depth 7950'	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7179' GR		20. Estimated duration 14 Days	
22. Approximate date work will start* Dec. 2001		23. Estimated duration 14 Days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan  | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Don Graham</i>	Name (Printed/Typed) Don Graham	Date 8/24/01
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Title  
Production Superintendent

Approved by (Signature) <i>S/Sw Anderson</i>	Name (Printed/Typed)	Date 10/22/01
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Title <i>Asst Field Mgr.</i>	Office <i>Albuquerque FO</i>
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on Reverse)

*Attended*

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994

District II  
PO Drawer 00, Artesia, NM 88211-0719

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 P.O. Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>30-039-26854</b>		*Pool Code <b>72319 - 97152</b>	*Pool Name <b>Blanco Mesaverde - WC27N3W36F; Mancos (G)</b>
*Property Code <b>21289</b>	*Property Name <b>JICARILLA 95</b>		*Well Number <b>78</b>
*GRID No. <b>162928</b>	*Operator Name <b>ENERGEN RESOURCES CORPORATION</b>		*Elevation <b>7179'</b>

<sup>10</sup> Surface Location

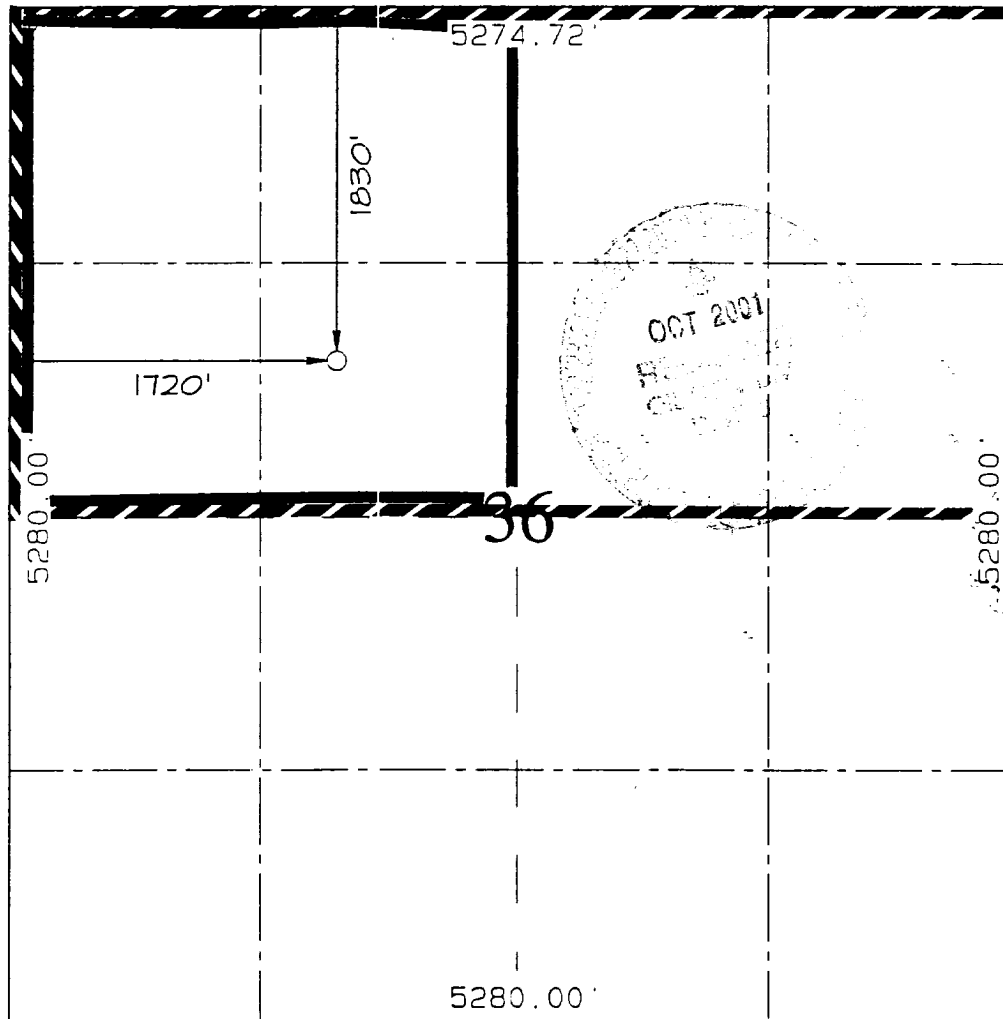
UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
F	36	27N	3W		1830	NORTH	1720	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>MV 320/160 Mancos</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

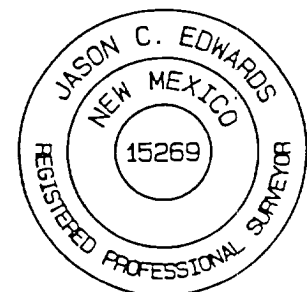


<sup>17</sup> OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature  
**Gary Brink**  
Printed Name  
**Production Superintendent**  
Title  
  
Date

<sup>18</sup> SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

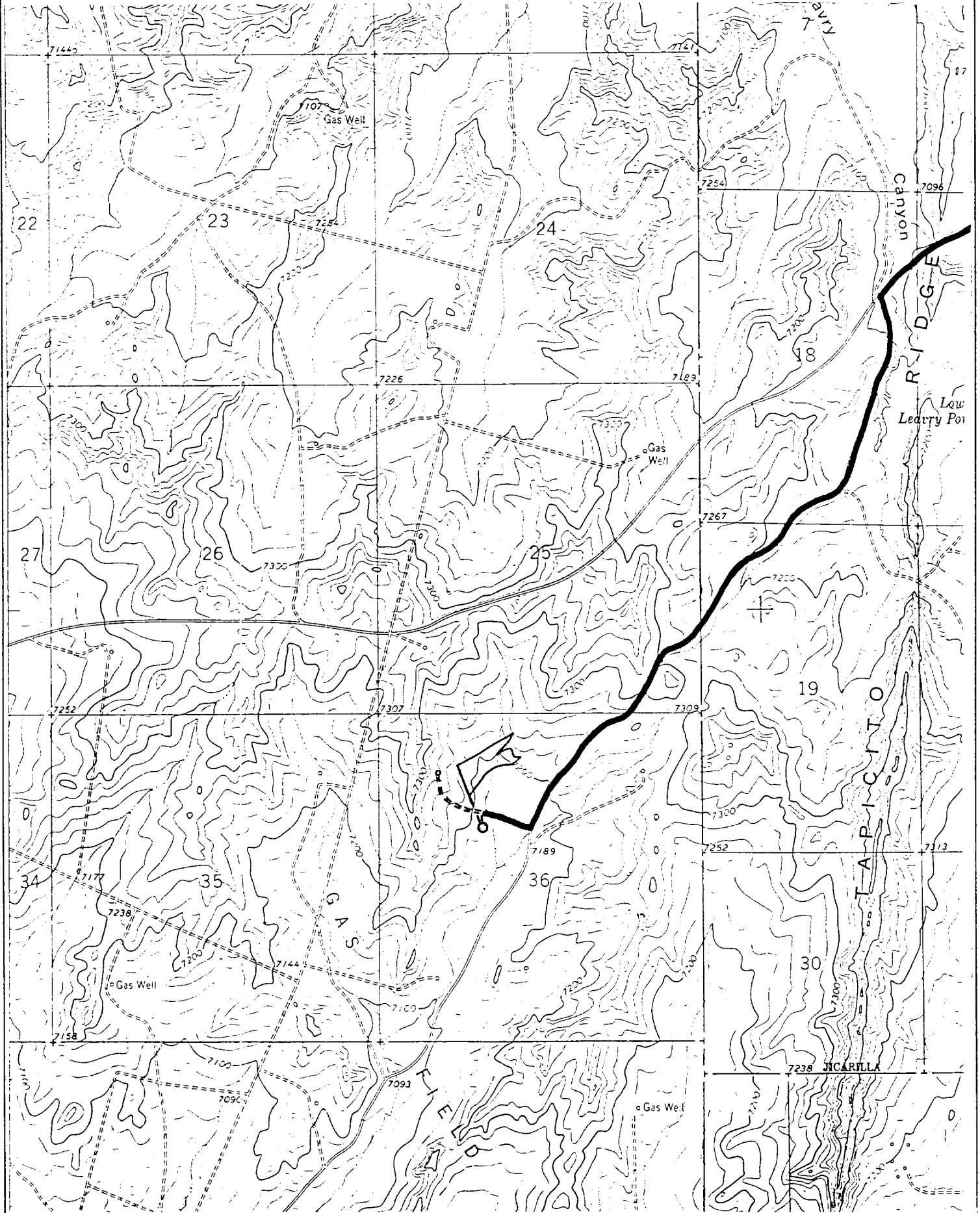
Date of Survey: **AUGUST 15, 2001**  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number **15269**

ENERGEN RESOURCES CORPORATION JICARILLA 95 #7B

1830' FNL & 1720' FNL, SECTION 36, T27N, R3W, N.M.P.M.  
RIO ARriba COUNTY, NEW MEXICO



## OPERATIONS PLAN

WELL NAME: Jicarilla 95 #7B

LOCATION: 1830' FNL, 1720' FWL, Section 36, T27N, R3W, Rio Arriba, New Mexico

FIELD: Blanco MV/WC:27N3W36F; Mancos

ELEVATION: 7179'

### FORMATION TOFS:

Surface	San Jose	Huerfanito Benonite	4291
Nacimiento	2270	Cliff House	5385
Ojo Alamo	3179	Menefee	5641
Kirtland	3529	Point Lookout	5908
Fruitland	3630	Gallup	6985
Pictured Cliffs	3758		
Lewis	3959		
		Total Depth	7950

### LOGGING PROGRAM:

Open Hole Logs:

Surface to intermediate: NONE

Inter TD to total depth: Temp/HRI/CNT, LDT/GR

Mud Logs: 3600' to total depth

Coring: None

Natural Gauges: Every 500' from intermediate TD to total depth

MUD PROGRAM: Fresh water low solids mud from surface to intermediate TD (9.0 – 9.2 PPG).

Air/mist from intermediate casing point to total depth.

### CASING PROGRAM:

<u>HOLE SIZE</u>	<u>DEPTH</u>	<u>CSG SIZE</u>	<u>WT.</u>	<u>GRADE</u>
12-1/4"	200'	9-5/8"	36#	J-55
8-3/4"	4159'	7"	20/23#	J-55
6-1/4"	4009'-7950'	4-1/2"	11.6#	J-55

### TUBING PROGRAM:

7800'	2 3/8	4.7#	J-55
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WELLHEAD: 11" 3000 x 9 5/8" casing head. 11" 3000 x 7 1/16" 3000 xmas tree.

### BOP SPECIFICATIONS:

An 11" 2000 psi minimum double gate BOP stack (Figure 1) will be used following nipple up of casing head. During air drilling operations, a Shaffer Type 50 or equivalent rotating head will be installed on top of the stack. A 2" nominal, 2000 psi minimum choke manifold will be used. An upper Kelly Cock valve with handle available and drill string valve to fit each drill string will be available on the rig floor during drilling operations.

### CEMENTING:

9 5/8 surface casing - Cement with 110 sxs Class B Cement with 1/4" Flocele/sx and 2% calcium chloride (130 cu. ft. of slurry, 100% excess to circulate to surface). WOC 12 hrs. Test casing to 600# for 30 minutes.

Texas Pattern Guide Shoe on bottom with centralizers on the first three joints.

7" intermediate casing - cement with 425 sxs 65/35 Class B Poz with 6% gel, 2% calcium chloride, 10% gilsonite, and 1/4# flocele/sk. Tail with 100 sxs Class B w/2% calcium chloride, 10% gilsonite and 1/4# flocele/sk. (938 cu. Ft. of slurry, 50% excess to circulate to surface). WOC 12 hrs. If cement does not circulate, run temperature survey in 8 hrs. to determine TOC. Test casing to 1200 psi for 30 minutes.

Cement nose guide shoe on bottom with a self-fill insert float valve on top of shoe joint. 8 bow spring centralizers spaced every 2nd joint off bottom. Two turbolating centralizers at the base of the Ojo Alamo.

### 4 1/2 Production Liner

Cement with 480 sxs 50/50 poz with 2% gel, 5 PPS gilsonite, .4% halad - 9 and 1/4# flocele/sk ( 607 cu. Ft., 50% excess to intermediate casing). WOC 18 hrs prior to completion.

*100' min overlap*

Cement nose guide shoe on bottom with float collar on top of shoe joint. Liner hanger will have a neopreme packoff on top.

### OTHER INFORMATION:

- 1) The Blanco Mesaverde and Gallup Dakota will be completed and downhole commingled.
- 2) No abnormal temperatures or pressures are anticipated.
- 3) Anticipated pore pressure for the Gallup is 900, Mesa Verde is 800, Pictured Cliffs is 500 and the Fruitland 400 psi.
- 4) If lost circulation is encountered, sufficient LCM will be added to the mud system to maintain well control.
- 5) This gas is dedicated.