Form 3160-4

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

Other ator IC. D. BOX 2197 DL USTON, TX 77: ell (Report location NWSE 1590FSL terval reported be d MD TVD & Other Mechanist L er Record (Report Size/Grade 9.625 J-55 7.000 J-55 4.500 J-55	J 3066 252 on clearly and in 2420FEL clow 15. Date 03/22 7502	Work Over Department of the De	Contact: Ca with Formula and Contact: Chug Back Pup of each Bottom (MD)	DEBORA E-Mail: di 3a. Ph; ederal requ	Plan MAF eborah Phone 281.2 uiremen	RBEFIRY moore@ No. (include 93.1005) ts)* te Complete A S O2/2002 7.	Diff. Lusa.conoccie area code le area code le Ready to	o.com e) Prod. 20. Dep well cored DST run? ctional Sur Slurry (BB)	7. Unit or 0 8. Lease N SAN JU 9. API Wei 10. Field an BLANC 11. Sec., T or Area 12. County RIO AF 17. Elevation 18. No No No Vol. Cem	O3560 , Allottee CA Agree ame and V JAN 28-7 I No. dd Pool, o O MESA , R., M., o Sec 29 or Parish IRIBA ons (DF, I 6649 Gl gg Set:	30-039-26897 TEXPLORATE STATE
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28b. Proc	duction - Inter	val C	'							-			
Date First Test Hours Test Produced Date Tested Production			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method	,		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL,	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
28c. Prod	uction - Interv	al D	1 -	ь	<u> </u>					- -			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	atus			
29. Dispos FLAR	sition of Gas(S ED	Sold, used f	for fue l , vent	ted, etc.)									
Show a	nary of Porous all important a ncluding deptl coveries.	ones of po	rosity and co	ontents there	eof: Cored i e tool open,	intervals and , flowing and	all drill-stem shut-in pressur e s		31. For	mation (Log) Markers			
	Formation		Тор	Bottom		Description	ns, Contents, etc.			Name	Top Meas. Dep		
32. Additio	nal remarks (ji	nclude plug	ging proce	iure):					KIR FRL PIC CHA CLIF MEN POII MAN GAL GRE TWC PAG	O ALAMO TLAND TLAND TURED CLIFFS VIS ACRA FEHOUSE VISE VIS	2208 2327 2707 2939 3139 3836 4608 4637 5224 5524 6355 7151 7249 7323 7362		
This we	nclosed attach rical/Mechani ry Notice for p	ments:	full set req	d in the Bas	2	and Blanco Geologic R Core Analy	eport		OST Repor	rt 4. Dire	ctional Survey		
4. I hereby	certify that th	e foregoing		nic Submis	sion #1205	2 Verified by	ct as determined for the BLM Well I not to the Farming	Informat		cords (see attached instrum.	actions):		
Name (pl	lease print) <u>D</u>	EBORAH	MARBERF	RY			Title SUB	MITTING	G CONTA	ACT			
Signature (Electronic Submission)							Date <u>06/13</u>	Date 06/13/2002					

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