

French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26930
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 28-7 Unit
8. Well No.	130F
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6565' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Conoco Inc.

3. Address of Operator P. O. Box 2197, DU 3084 Houston TX 77252-2197

4. Well Location

Unit Letter N : 540 feet from the South line and 1485 feet from the West line

Section 2 Township 27N Range 7W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

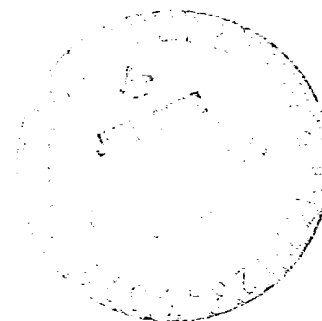
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Casing in this well was set as per the attached wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE Sr. Regulatory Analyst DATE 06/14/2002

Type or print name Deborah Marberry Telephone No. (281)293-1005

(This space for State use) APPROVED BY CHARLIE T. PERPIN

APPROVED BY CHARLIE T. PERPIN TITLE PROPERTY & GAS INSPECTOR, DIST. IV DATE JUN 18 2002

Conditions of approval, if any:

Well Name: SAN JUAN 28-7 # 130F
API #: 3003926930

Spud Date: 6-Apr-02
Spud Time: 04:30 HRS
7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

TD Date: 2/14/2002
Rig Release Date: 15-Feb-02

Surface Casing Date set: 04/06/02
Size 9 5/8 in
Set at 288 ft # Jnts: 6
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft

☒ New
☐ Used

Csg Shoe 288 ft
TD of surface 300 ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ _____ hrs on _____

PERFORATIONS
4 HOLES @ 2750' (0.32")

Intermediate Casing Date set: 04/10/02
Size 7 in
Set at 3470 ft # Jnts: 80
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 150 %
Est. T.O.C. SURFACE

☒ New
☐ Used

Csg Shoe 3470 ft
TD of intermediate 3485 ft

Notified BLM @ _____ hrs on _____
Notified NMOCD @ _____ hrs on _____

Production Casing Date set: 04/15/02
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to _____ ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 179
Wash Out: 60 %
Est. T.O.C. 2480 ft
Marker jnt @ 7257 ft

☒ New
☐ Used

Notified BLM @ 2000 hrs on 4/14/2002 FC 7685 ft
Notified NMOCD @ 2000 hrs on 4/14/2002 Csg Shoe 7688 ft

TD 7,688 ft

Surface Cement Date cmt'd: 4/6/2002
Lead : _____
Tail : 139 SKS (35 BBLS) TYPE III + 2% CaCl2 + .25 lb/sk celloflake + 6.84 gps Fresh H2O at 14.5pp
Displacement vol. & fluid.: 19.3 BBLS WATER
Bumped Plug at: 24:00:00
Pressure Plug bumped: 375 PSI
Returns during job: YES
CMT Returns to surface: 20 BBLS
Floats Held: na Yes na No
W.O.C. for 20 hrs (plug bump to drlg cmt)

Int. Cement #1 Date cmt'd: 2/10/2002
Lead : 179SKS (67 BBLS) PREMIUM LITE + 8% GEL + .25#/SK FLAKE + 2% CACL2 + 116.2% FW
Displacement vol. & fluid.: 137 BBLS FW
Returns during job: NO
CMT Returns to surface: 0
Top of Cement (Temp. Log): 2850'
Floats Held: Yes X No
W.O.C. for _____ hrs (plug bump to drlg cmt)

Int. Cement #2 Date cmt'd: 2/11/2002
Lead : 384SKS (130 BBLS) PREMIUM LITE + 8% GEL + .25#/SK FLAKE + 2% CACL2 + 116.2% FW
Tail : 80 SKS (20 BBLS) TYPE III + 2% CACL2 + 60.6% FRESH WATER
Displacement vol. & fluid.: 15.4 BBLS FW
Returns during job: YES
CMT Returns to surface: 60 BBLS
Floats Held: Yes X No
W.O.C. for 10.5 hrs (plug bump to drlg cmt)

Prod. Cement Date cmt'd: 4/15/2002
Lead : _____
Tail: 380 sks (140 bbls) PLHS FM + 3 lb/sk CSE + 0.25 lb/sk flake + .3% R3 + .45% CD32 + .65% FL52 - 12.5 122.3 BBLS KCL WTR
Bumped Plug at: 16:14
Pressure Plug bumped: 2078
Returns during job: AIR
CMT Returns to surface: NO
Floats Held: X Yes No

COMMENTS:

Surface: _____
Intermediate: PUMPED 67 BBLS CMT AROUND SHOE AFTER CMT COMPANY FAILURE/ TOC @ 2850' (FROM TEMP. LOG)
SET CMT RETAINER @ 2650'. CIRCULATED CMT TO SURFACE THRU PERFS @ 2750'.
PRESSURE TEST CASING PERFORATIONS @ 500 PSI FOR 10 MIN - OK.
Production: _____

CENTRALIZERS:

Surface: ONE CENTRALIZER 10' ABOVE SHOE; ONE / JT TO SURFACE.
Intermediate: THREE CENT. ON SHOE TRACK. ONE/ 5 EVERY JTS TO SURFACE. TWO IN SURFACE CSG. Total: 6
Production: _____ Total: 19
_____ Total: _____