

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator CONOCO INC		8. Lease Name and Well No. SAN JUAN 28-7 124G	
3. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		9. API Well No. 30-039-26952-00-C2	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface SWNW 1935FNL 845FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO	
14. Date Spudded 05/25/2002		15. Date T.D. Reached 05/31/2002	
16. Date Completed 07/19/2002		17. Elevations (DF, KB, RT, GL)* 6563 GL	
18. Total Depth: MD 7666 TVD		19. Plug Back T.D.: MD 7666 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR OTH		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☒ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	250		106		0	
8.750	7.000 J-55	20.0	0	3457		588	685	0	
6.250	4.500 J-55	11.0	0	7666		333		2320	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7505							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4803	5504	4803 TO 5504			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4803 TO 4904	Frac'D W/65Q SLICK FOAM; 72,840# BRADY SAND; 760.0
4996 TO 5230	Frac'D W/65Q 25# LINEAR FOAM; 80,000# BRADY SAND;
5383 TO 5504	Frac'D W/65Q SLICK FOAM; 65,000# BRADY SAND; 674.0

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2002	07/17/2002	24	→	1.0	1584.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2"	SI	450.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SEP 10 2002
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						FARMINGTON FIELD OFFICE BY <i>[Signature]</i>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14047 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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