Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

F	ORM APPROVED
Ol	MB NO. 1004-0135
	s: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Lease Serial No. / NMSF 079298-B If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instru	ctions on reve	rse side.		7. If Unit or CA/Agreement, Name and/or No.			ıd/or No.	
Type of Well ☐ Oil Well					8. Well Name and No. SAN JUAN 28-7 128F				
2. Name of Operator CONOCO INC.	DEBORAH M. E-Mail: deborah	I MARBERRY 9. API Well No. 30-039-26954							
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466			10. Field and Pool, or Exploratory BLANCO MV/BASIN DAKOTA					
4. Location of Well (Footage, Sec., T Sec 12 T27N R7W NWNE 685	.)			11. County or Parish, and State RIO ARRIBA COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR	ОТНЕ	R DATA		
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION					
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	Subsequent Report		☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back		☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		☐ Water Sh☐ Well Inte	grity	
Attach the Bond under which the worl following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fin Casing was set in this well as p	operations. If the operation res andonment Notices shall be file nal inspection.)	ults in a multiple o	completion or reco	ompletion in a n	ew interval, a l	orm 3160	-4 shall he filed	once	
14. I hereby certify that the foregoing is t	Electronic Submission #1	11280 verified b OCO INC., sent	y the BLM Well to the Farming	Information Ston	System				
Name(Printed/Typed) DEBORAH MARBERRY			Title SUBMITTING CONTACT						
Signature (Electronic Submission)			Date 05/10/2002						
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE US	E				
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title	¥5		Date			
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta				willfully to mak	e to any depart	ment or ag	ency of the Unit	ed	
** ORIGINAL ** (ORIGINAL ** ORIGINA	AL ** ORIGIN	AL OFFIGI	NAL ** ORI	GINAL ** C	RIGINA	\L **		

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MACCO

END OF WELL SCHEMATIC

(conoco)

	SAN JAUN 28-7 128F	Spud Date: _	27-Apr-02		ate: 5/4/2002
API#:	3003926954	Spud Time:	11:00	Rig Release Da	1te: 5-May-02
			2 1/16" Tree Ada	· · · · · · · · · · · · · · · · · · ·	
			1/16" 5M Tubing i		
			11" 3M Casing Sp		
		9-5/8" 8 RE	x 11" 3M Casing	Head	
		į.		Account Data coulds 4/0	710000
		- -		Cement Date cmt'd: 4/2	
Surface Cash		X New		Lead:	
Size	9 5/8 in	Used	11 11	Tail: 139 SKS TYPE III+	20/ 000121
Set at			11 11	.25 PPS CELLO-FLAKE	
Wt.				Displacement vol. & fluid.:	
Hole Size		04 #		Bumped Plug at:	
Wash Out			-	Pressure Plug bumped: _	
Est. T.O.C.		<u></u>	11 11	Returns during job:	
				CMT Returns to surface:	
Notif	fied BLM @ 1800 hrs on 4/25/0:	2		Floats Held:	
	NMOCD @ 1800 hrs on 4/25/02			W.O.C. for 29 hrs (plug	
recalica	1111000 @ 1000		11 11		
	7 in 5320 ft # Jnts: 85 20 ppf Grade J-55 8 3/4 in 20 % Csg Shoe 35	30 ft		Cement Date cmtd: _5/1. Lead: 546 SX PRE LITE FM/2. 25 LBS/SX CELLOFLAKE+8%. Tail: _87 SX TYPE III+2%. 25 LBS/SX CELLO Displacement vol. & fluid.: Bumped Plug at: Pressure Plug bumped: Returns during job: CMT Returns to surface: Floats Held: _X W.O.C. for15 hrs (plug	# BWOC CaCI2+ BWOC BENTONIT BWOC CaCI2+ FLAKE 139.2 139.7 980 YES 1 BBL Yes No
Marker jnt @	4 1/2 in 10.5 ppf Grade J-55 from 0 ppf Grade from 4 Jnts: 1 0 % 1500 ft 7233 ft ded BLM @ 1000 hrs on 5/3/2002	toft		Cement Date cmt'd: 5/4/ Lead: Tail: 385sxPreLiteHSFM+3lb/s +25lb/skcelloFL+45%bwocCD- Displacement vol. & fluid.: Bumped Plug at: Pressure Plug bumped: Returns during job: CMT Returns to surface: Floats Held: X Mud Wt. @ TD AIR	kCSE+3%bwccR-3 32+65%bwccFL-52 122.3 860 1680/1490 N
COMMENTS:					
Surface:	NO INSERT BAFFLE PLATE WAS RUN				
Intermediate:	HAD PARTIAL LOSSES DURING CEMENT	JOB.			
			III O 7000'		
Production:	DOUBLE BUMPED PLUG, TAGGED PLUG	WITH WIRELIN	IE @ 7690'		
	20.				•
CENTRALIZE	RS: 1/1 FIRST 3 JOINTS, 1/2 JOINTS TO SURF	ACE			
Surface:	11 1 11 13 1 3 3 0 14 1 0 , 112 3 0 14 1 0 1 0 0 0 1 1				Total: 5
Intermediate:	1/1 FIRST 2 JOINTS, 1/5 TO CSG, 1/1 FIRS	T 2 JOINTS IN	CASING		
				·	Total:19
Production:	NO CENTRILIZERS				Total: 0
					. J.c.n

MAY 23 2002





Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number 11280:

Sundry Notice Type: SUBSEQUENT REPORT-Drilling Operations

Date Sent: 5/10/2002

Current status of submission: RECVD

Sent to BLM office: Farmington Lease number: NMSF 079298-B

Submitted attachments: 1 Well name(s) and number(s):

SAN JUAN 28-7 #128F

To edit, view, or add a note, click here

To use this Sundry Notice to file another Sundry Notice click here.

To view or print this Sundry Notice, click here.

To add/view or remove attachments previously submitted for this Sundry Notice, click here.

To return to the Previous Submissions screen, click here.

To return to the Operator Main Menu, click here.

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5/10/2002