## Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, MM 88240 DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

## OIL CONSERVATION DIVISION P.O. Box 2088 Sonta Fe New Mexico 87504-2088

WELL API NO 30-039-2		

5. Indicate Type of Lease

P.O. Drawer DD, Artesia	a, NM 8821	0	Santa F	e, New M	iexico 8	1304	-2000	_		,	STATE	₹ FE	Œ 🔲
DISTRICT III 1000 Rio Brazos Rd., Az					K	(5)	311 <i>187</i> <b>4</b>		6. State Oi	il & Gas Leas	e No.		
WELLCO	OMPLET	ION OR E	RECOMPLE	TION RE	PORT	AND	(LOG	<del>- 'ç3</del> '		JAR STATE		AN AND	100
b. Type of Completion: NEW WORK WELL OVER		WELL X	DRY UG	OTHER _	OTNER		<b>200</b>	<b>?</b>		lame or Unit A		Name	
2. Name of Operator								7	8. Well No	).			
Conoco Inc.					· · · · · · · · · · · · · · · · · · ·				129M				
3. Address of Operator			7050 040	•						me or Wildcan	t		
P. O. Box 2197, Dl	J 3084H	ouston I X	7/252-219/	<u>-</u>					Basin Dal	Kota			
Well Location     Unit Letter	ı <u>.</u> . <u>1</u>	735	Feet From The	South		Lir	e and 22	20	Fee	t From The	East		Line
Unit Letter	<del></del>	<u> </u>	cet i iom inc			_				A 14		_	_
Section 2			Township 27			ge 7W			имри Rio		1		ounty
	1. Date T.D 04/24/200	02	06/05/2				6420'	GR	F & RKB, RT,		Cable T	Casinghea	1
15. Total Depth	1	lug Back T.D		17. If Multip Many Zo	ole Compl. ones?	How	18.	Intervals Drilled B		OOIS	Cable I	JOIS	
7563  19. Producing Interval(s),	of this com		, Bottom, Name	~		-				20. Was D	irectional S	urvey Made	<del></del>
21. Type Electric and Other Logs Run  22. Was Well Cored											_		
CBL, TDT, GR/CCI			ACING D	ECODE	(Pane	set all	ctring	c cet in		<u></u>			_
	Т		ASING R						EMENTING	DECODD	Δλ.	IOUNT PI	HIED
CASING SIZE 9.625	36	HT LB./FT.	285	TH SET	12.25	OLE S	IZE	139	EMENTING	KECOKD _	All	<u>IOOIVI I (</u>	
7	20		3338	8.75				605					
4.5	10.5		7559	6.25			380						
	-	<del></del>			+								
24.		L	NER RECO	ORD				25	. Т	UBING R	ECORD		
SIZE	TOP		воттом				CREEN		SIZE	DEP1 4631	H SET	PACKE	R SET
						-		- 2	.375	4631		1	
	1.0					1 22	ACID	TOHS	FRACTUR	E CEMEN	VT SOU	EEZE ET	rc
<ul><li>26. Perforation record</li><li>7334-7522 W/3-1/8</li></ul>	i (interval 8" perf di	l, size, and un 1SPF ]	number) FOTAL 48			_	PTH INT			UNT AND K			
holes	o po g.						4-7522		75,000	6 bbls flu	id		
				DD ODI	IOTEX	NY.							
28.		Produ	ction Method (	PRODU			ize and tvi	oe pump)		Well 3	Status (Pro	d. or Shut-ir	1)
Date First Production 06/24/2002		flowing	etton moneo (							produc	cing	<del>.</del>	
Date of Test 06/03/2002	Hours Te	ested	Choke Size	Prod'n F Test Per		Oil - B	bl.	Gas - 1386	MCF 3	Water - Bbl.		Gas - Oil	Ratio
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Blbl. Gas - MCF Hour Rate								Water - Bbl.		ravity - API	- (Corr.)		
29. Disposition of Gas (Sc	old, used for	fuel, vented,	etc.)							t Witnessed B	Ву		
vented		<del></del>							T.M	onk			
30. List Attachments	ov daily	e'											İ
logs, deviation surv	the inform	nation show	n on both side	es of this for	rm is true	and co	omplete t	o the be.	st of my know	ledge and b	elief		
SI, Thereby certify him	A		20 1	D : 4.4									
Signature	selvo,	poli/	Parles	Printed D	eborah	Marb	erry		Title Regul	atory Anal	yst Dat	e 07/02/2	2002

## SAN JUAN 28-7 #129M - TOPS

Formation	Тор
Ojo Alamo	2371
Kirtland	2428
Fruitland	2771
Pictured Cliffs	3074
Chacra	4030
Cliff House	4717
Menefee	4867
Point Lookout	5308
Gallup	6545
Greenhorn	7228
Graneros	7297
Two Wells	7316
Paguate	7433
Cubbero	7455
L. Cubero	7488

SAN JUAN 2	8-7 UNIT	129M	(AW	S 6/5/						lni	tial Co	mpletion
					D	aily	Sum	mar				
API 30039269550	County	RRIBA	State/P	rovince WMEX	ICO	Surface Le		on 1-27N-7\	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
Ground Elev (ft)	Spu	Date			lease Dat		Latitude			Longitude (DMS	)	
6524.00	)	4/17/2	002		4/24/20	002						
Start								Ops This F	Rpt			
5/1/2002	HELD SAFETY	MEETI	NG. RU	COMP	UTALC	G. PRI	FSSUR	FD UP (	CSG TO 1500 #. RAN C	BL LOG FRO	7540' TO	1950'. TOP
	COMPLITATO	2							GR/CCL LOG FROM 75 72" CSG TO 4300 #. HE			
5/3/2002 5/9/2002	LIELD CAFETY	MECTIN	MC DI		ΠΙΤΔΙ (	NG PER	PEORAT	ED THE	- DAKOTA, RIH W/ 3 T	8" 90 DEGR		CT FIRE
	PERFORATING	G GUN. 7516 -	PERF( - <b>7522</b> ' \	DRATED W/1 SPI	F. AT	<b>17334'</b> ≩ OTAL OI	7344' \ F <b>48</b> HC	<i>NI</i> 1 SPI D <b>LES</b> . S	F, 7366' - 7376' W/ 1 SF WION. RD COMPUTA	'F, 7452' - 746	35' W/ 1 SPF	7, 7486' -
E14010000	HELD SAFETY	TACETIA	C DI		ロンバクドタ	S FRAC	ד חיי	DAKOT	A. TESTED LINES TO	4800 #. SET	POP OFF (	D 3880 #.
	BROKE DOWN SEALER @ 2 E BASKET. RET 3175 #. STEPF #. 10 MIN 992 20/40 BRADY 9	I FORM/ BALLS P RIEVED PED DOV #. 15 M BAND &	ATION ( ER BBI 58 BAI VN RAT IN 842 3036 B	@ 7 BPI A TO LL SEAI TE TO 2 #. 20 M BLS FLI	M @ 16 TAL OF LERS. 18 BPM IIN 723 UID. A	20 #. D 58 BAL PUMPE @ 2977 #. 25 M VG RAT	ROPPE L SEAL D PRE I #. STE IN 625 : E 59 BP	D 28 BA ERS. G PAD @ : PPED D #. 30 MI PM. AVG	ALL SEALERS IN 1200 ( GOOD BALL ACTION .E GOOD BALL ACTION .E SOWN RATE TO 17 BP N 562 #. FRAC'D THE G PRESSURE 3262 #.	BALS 15% HO BALLED OFF EPPED DOW! M @ 2204 #. DAKOTA W#	© 3800 #. F N RATE TO: ISIP 1600 #. SEICKWATE	D 30 BALL RIH W/ JUNK 30 BPM @ 5 MIN 1268 R. 75.000 #
5/14/2002	HELD SAFETY HELD OH. PE PERFORATING 5366' W! 1/2 SI MENEFEE. TE DROPPED 20 650 #. A TOTA PUMPED PRE 80,000#20/40	MEETIN RFORAT G GUN. PF. A T STED L BIO BAL LL OF 38 PAD @ BRADY	NG. RU PERFO OTAL ( INES T L SEAL BIO BA 50 BPN SAND,	J COMP E <b>POIN</b> DRATEC DF 31 H O 4800 .ERS @ ALL SE/ M @ 245 619,400	TLQOI TLQOI OLES. #. SET 1 BALI ALERS. 66 #. F SCF N	G. RIH (OUT & 18196 RU B J POP-O L PER B GOOD FRAC'D 12, & 887 GRADIF	W/ 4 1/2 LOWEF 5204' W SERVIC FF @ 3 BL & 2 I BALL A THE PC BBL FI	2" FRAC R MENEI W 1 SPF CES. 1S 850 #. E BALLS F CTION. DINT LOO LUIDÉ A RA TA	BJ SERVICES. PLUG. SET PLUG @ FEE. RIH W/ 3 1/8" 90 , 5306' - 5320' W/ 1/2 S IT STAGE. FRAC'D TH BROKE DOWN WELL F PER BBL FOR REMAIN BALLED OFF @ 3700 OKOUT & LOWER MEN VG RATE 55 BPM. AV GGED PAD W/ SCADIL	DEGREE PP PF, 5333' - 53 E POINT LOG ORMATION ( ING 18 BALL #. SHUT DC IEFEE W 65 G PSI 2249 # IM. SWION.	SELECT FIR 147' W/ 1/2 S MOUT& LO' 25 5 BPM @ SEALERS @ WM FOR 1 I 10'25 # LINE MAX PSI 2 RD BJ SER'	(E PF, 5354' - WER 1970 #. 121 BPM @ HR. AR FOAM; 579 #. MAX VICES.
5/16/2002	HELD SAFETY PERFORATED PERFORATED 4850' - 4860' W MENEFEE. TE 22 BIO BALLS 4864 # EBAS	MEETIN THE CL FROM I 1/2 SP STED LI @ 1 BAL GOOD D THE C BBLS FI GRADIE	IG. RU IFFHO IFFHO INES TO L PER BALL A CLIFFH	I BLUE 4 14752' W 17 - 5014 O 4800 BBL AN ACTION HOUSE 8 AVG RA	JET. R JPPER // 1/2 SF // W&1 S #. SET ND 2 BA . BALL & UPPE TE 55 I	IH W/ 4 MENEF PF, 4758 PF. A T POP-OP LLS PE ED OFF R MENE BPM. A	1/2" FR. EE: RII ' - 4768 'OTAL ( FF # 38 R BBL I @ 370( FFEE W /G PSI	AC PLU( H W/ 1/2 OF 35 H( 00 #. BF OR REI O #. SHI W 65 Q 2 2657 #.	G. SET @ 5100'. IES: W/3 1/8" 90 DEGREE SPF, 4800' - 4814' W/1 OLES'. 2ND STAGE. F ROKE DOWN FORMAT MAINING 20 BIO BALL! JT DOWN FOR 1 HR. 5' # LINEAR FOAM, 10' MAX PSI 2967 #. MAX	SELECT FIRI /2 SPF, 4828 RAC'D THE C ION @ 21 BF S @ 18 BPM ( PUMPED PRI I.200 # 20/40	D 4300 #. Ht E PERFORA - 4836' W/ 1 CLIFFHOUSE M @ 3198 # @ 978 #. A E-PAD @ 27 BRADY SAN S 2 # PER G	ELD OK. TING GUN. /2 SPF, E & UPPER DOTAL OF BPM @ ID, 904,800
	Size	Casing Pressure	е	Oil Day	Total Hour	Water Oil	Total Hour	Sand Water				
	4:00 PM 5:00 PM		1095 864	0	0	0	8.9	8.9	0			
	6:00 PM		790	ŏ	Ö	ŏ	11.5	20.4	Trace			
	7:00 PM		731	0	0	0	10.8	31.2	Trace Trace			
	8:00 PM 9:00 PM		696 684	0 0	0	0 0	10.8 10.6	42 52.6	0			
	10:00 PM		878	ŏ	0	0	9.8	62.4	0			
	11:00 PM		676	0	0	0 0	8.7 8.5	71.1 79.6	0 0			
	12:00 M	8/64	685	0		···	U.J					

Page 1

WellView 3

Report generated on 6/7/2002

SAN JUAN 28	3-7 UNIT	129N	Л(AW	S 6/5							ln	itial Co	mpletio
4.5			6			aily			У				
<sup>API</sup> 300392695500		ARRIBA	State/F	rovince EW ME				/I-27N-7\	N-2-	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
Ground Elev (ft) 6524.00	Sp		/2002	Rig F	Release Da 4/24/2		Latitude	(DMS)			Longitude (DM	IS)	
Ground Elev (ft) 6524.00  Start 5/17/2002  F  1 2 3 4 5 6 7 8 9 11 11 12 2 3 3 4 5 6 7 8 8 9 11 11 11 12 11 12 11 12 11 11 11 12 11 11	RIO SP	d Date 4/17	/2002 ING. FL 7, 2002 g MCF	OWED Oil Day 0 0 0	Release Da 4/24/2	te 002	NMPN Latitude	/I-27N-7\	Rpt				

WellView®

Page 2

Report generated on 6/7/2002

	w well down. RI on plug could r w well down. RI on plug could r w well down. RI H with 90 jts of : w well down. RI with 91 jts. of 2 down. TIH w/ 9 and csg. TOOH w ormation as follo	not drill up. POI OOH with 148 j agged sand fill ( IH with 90 jts. o 2 3/8" tubing. L IH with 91 jts of 2 3/8" tubing. Le 91 jts 2 3/8" tbg cure well and S v/ 148 jts tbg.an ows:.	Ref of 2 3/8" tubing. Tag OH with 80 jts. of 2 jts of 2 3/8" tubing v @ 7422'. Started air of 2 3/8" tubing. Tag Let well flow natural. f 2 3/8" tubing. Tag et well flow up the tu g, and tag fill @ 7560 SDFN. nd mill. TIH w/ baker	ged sand fill @ 7 3/8" tubing.  with mill. Change is unit and cleaned ged sand fill @ 7:  Well still making ged sand fill @ 75 bing. Let well flow of 1. (2' fill). Build ai	mill. RIH with 2 sand fill to PE 534'. Start air us and and fluic 40'. Start air us natural. Flow	228 jts. of 2 3TD @ 7546 unit and d. unit and clea v well thru to pbtd.
Start   Spud Date   A/17/2002   Check well pressure. Csg - 650 psi. Blow 3/8" tubing with mill. Drill up Frac Plug and Circulate well. POOH with 90 jts. SHUT DOWN   Check well pressure. Csg - 650 psi. Blow clean out to PBTD. Circulate well. POOH SHUT DOWN   Check well pressure. Csg - 650 psi. Blow clean out to PBTD. Circulate well. POOH SHUT DOWN   Check well pressure. Csg - 625 psi. Blow sand fill to PBTD. Circulate well. POOH the night with drywatch.   S/30/2002   Check well pressure. Csg - 625 psi. Blow sand fill to PBTD. Circulate well. POOH the night with drywatch.   Circulate clean. POOH w/ 91 jts to get al/16/3/2002   Circulate clean. POOH w/	w well down. RI I on plug could r w well down. RI w well down. RI H with 90 jts of: w well down. RI H with 91 jts. of 2 I down. TIH w/ 9 above perfs. Sec w csg. TOOH w ormation as follo	Ops This I IH with 79 jts. o not drill up. POI OOH with 148 j agged sand fill ( IH with 90 jts. o 2 3/8" tubing. L IH with 91 jts of 2 3/8" tubing. Le 91 jts 2 3/8" tbg cure well and S w/ 148 jts tbg.an ows:. DKE.TILL STAE	of 2 3/8" tubing. Tag OH with 80 jts. of 2 3/8" tubing v@ 7422'. Started air of 2 3/8" tubing. Tag et well flow natural. If 2 3/8" tubing. Tagget well flow up the tug. and tag fill @ 7560 SDFN. of mill. TIH w/ baker	ged sand fill @ 7 3/8" tubing. with mill. Change of unit and cleaned ged sand fill @ 75 Well still making ged sand fill @ 75 Johng. Let well flow	mill. RIH with 2 sand fill to PE 534'. Start air us and and fluic 40'. Start air us natural. Flow	228 jts. of 2 3TD @ 7546 unit and d. unit and clea v well thru to pbtd.
Start  5/24/2002 Check well pressure. Csg - 675 psi. Blov clean sand fill 2 jts. to Frac Plug. Drilled SHUT DOWN  5/28/2002 Check well pressure. Csg - 650 psi. Blov 3/8" tubing with mill. Drill up Frac Plug at Circulate well. POOH with 90 jts. SHUT DOWN  5/29/2002 Check well pressure. Csg - 650 psi. Blov clean out to PBTD. Circulate well. POOH SHUT DOWN  5/30/2002 Check well pressure. Csg - 625 psi. Blov sand fill to PBTD. Circulate well. POOH the night with drywatch.  5/31/2002 Held safety mtg. SICP= 630#. Blow well Circulate clean. POOH w/ 91 jts to get at Held safety mtg. SICP=650#. Bleed down 7286'. Get flowing up tbg. and test DK for DK PERFS- 7344-7522'. TBG./PKR @ 7286'. 2 3/8" TBG. TESTE SICP= 425#  FTP= 210#  DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD 0 BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and Liblug to 500#. PUH and set pkr @ 4663'.	w well down. RI I on plug could r w well down. PC and run 7 jts. Ta w well down. RI H with 90 jts of 2 w well down. RI with 91 jts. of 2 I down. TIH w/ 9 above perfs. Sec m csg. TOOH w ormation as folic ED W/ 1/2" CHC	IH with 79 jts. on not drill up. POol of the property of the p	of 2 3/8" tubing. Tag OH with 80 jts. of 2 3/8" tubing v@ 7422'. Started air of 2 3/8" tubing. Tag et well flow natural. If 2 3/8" tubing. Tagget well flow up the tug. and tag fill @ 7560 SDFN. of mill. TIH w/ baker	with mill. Change of unit and cleaned ged sand fill @ 75. Well still making ged sand fill @ 75. bing. Let well flow of 1. (2' fill). Build ai	mill. RIH with 2 sand fill to PE 534'. Start air u sand and fluid 40'. Start air u w natural. Flow ir mist and c/o	228 jts. of 2 3TD @ 7546 unit and d. unit and clea v well thru to pbtd.
clean sand fill 2 jts. to Frac Plug. Drilled SHUT DOWN  5/28/2002 Check well pressure. Csg - 650 psi. Blov 3/8" tubing with mill. Drill up Frac Plug a Circulate well. POOH with 90 jts. SHUT DOWN  5/29/2002 Check well pressure. Csg - 650 psi. Blov clean out to PBTD. Circulate well. POOH SHUT DOWN  5/30/2002 Check well pressure. Csg - 625 psi. Blov sand fill to PBTD. Circulate well. POOH the night with drywatch.  5/31/2002 Held safety mtg. SICP= 630#. Blow well Circulate clean. POOH w/ 91 jts to get a Held safety mtg. SICP=650#. Bleed down 7286'. Get flowing up tbg. and test DK for DK PERFS- 7344-7522'. TBG./PKR @ 7286' 2 3/8" TBG. TESTE SICP= 425# FTP= 210# DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD O BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and Liblug to 500#. PUH and set pkr @ 4663'.	w well down. Pound run 7 jts. Tall wwwell down. RI H with 90 jts of 3 wwell down. RI with 91 jts. of 2 l down. TIH w/ 9 above perfs. Second csg. TOOH wormation as folked by 1/2" CHO	IH with 79 jts. on not drill up. POol of the property of the p	of 2 3/8" tubing. Tag OH with 80 jts. of 2 3/8" tubing v@ 7422'. Started air of 2 3/8" tubing. Tag et well flow natural. If 2 3/8" tubing. Tagget well flow up the tug. and tag fill @ 7560 SDFN. of mill. TIH w/ baker	with mill. Change of unit and cleaned ged sand fill @ 75. Well still making ged sand fill @ 75. bing. Let well flow of 1. (2' fill). Build ai	mill. RIH with 2 sand fill to PE 534'. Start air u sand and fluid 40'. Start air u w natural. Flow ir mist and c/o	228 jts. of 2 3TD @ 7546 unit and d. unit and clear v well thru to pbtd.
clean sand fill 2 jts. to Frac Plug. Drilled SHUT DOWN  5/28/2002 Check well pressure. Csg - 650 psi. Blov 3/8" tubing with mill. Drill up Frac Plug an Circulate well. POOH with 90 jts. SHUT DOWN  5/29/2002 Check well pressure. Csg - 650 psi. Blov clean out to PBTD. Circulate well. POOH SHUT DOWN  5/30/2002 Check well pressure. Csg - 625 psi. Blov sand fill to PBTD. Circulate well. POOH the night with drywatch.  6/3/2002 Held safety mtg. SICP= 630#. Blow well Circulate clean. POOH w/ 91 jts to get at Held safety mtg. SICP=650#. Bleed down 7286'. Get flowing up tbg. and test DK for DK PERFS- 7344-7522'. TBG./PKR @ 7286' 2 3/8" TBG. TESTE SICP= 425#  FTP= 210# DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD 0 BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and Liblug to 500#. PUH and set pkr @ 4663'.	w well down. Pound run 7 jts. Tall wwwell down. RI H with 90 jts of 3 wwell down. RI with 91 jts. of 2 l down. TIH w/ 9 above perfs. Second csg. TOOH wormation as folked by 1/2" CHO	not drill up. POI OOH with 148 j agged sand fill ( IH with 90 jts. o 2 3/8" tubing. L IH with 91 jts of 2 3/8" tubing. Le 91 jts 2 3/8" tbg cure well and S v/ 148 jts tbg.an ows:.	on with 80 jts. of 2 jts of 2 3/8" tubing very 7422'. Started air of 2 3/8" tubing. Tagget well flow natural. If 2 3/8" tubing. Tagget well flow up the tup and tag fill @ 7560 SDFN. Ind mill. TIH w/ baker	with mill. Change of unit and cleaned ged sand fill @ 75. Well still making ged sand fill @ 75. bing. Let well flow of 1. (2' fill). Build ai	mill. RIH with 2 sand fill to PE 534'. Start air u sand and fluid 40'. Start air u w natural. Flow ir mist and c/o	228 jts. of 2 3TD @ 7546 unit and d. unit and clea v well thru to pbtd.
SHUT DOWN  5/28/2002 Check well pressure. Csg - 650 psi. Blov 3/8" tubing with mill. Drill up Frac Plug al Circulate well. POOH with 90 jts. SHUT DOWN  5/29/2002 Check well pressure. Csg - 650 psi. Blov clean out to PBTD. Circulate well. POOH SHUT DOWN  5/30/2002 Check well pressure. Csg - 625 psi. Blov sand fill to PBTD. Circulate well. POOH the night with drywatch.  5/31/2002 Held safety mtg. SICP= 630#. Blow well Circulate clean. POOH w/ 91 jts to get al Held safety mtg. SICP=650#. Bleed down 7286'. Get flowing up tbg. and test DK fo DK PERFS- 7344-7522' TBG./PKR @ 7286' 2 3/8" TBG. TESTE SICP= 425# FTP= 210# DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD 0 BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and L  6/4/2002 Held safety mtg. SICP= 625#.Bleed well blug to 500#. PUH and set pkr @ 4663'.	w well down. Pound run 7 jts. Ta w well down. RI H with 90 jts of 2 w well down. RI with 91 jts. of 2 I down. TIH w/ 9 above perfs. Sec in csg. TOOH w ormation as folk ED W/ 1/2" CHC	OOH with 148 j agged sand fill (i IH with 90 jts. o 2 3/8" tubing. L IH with 91 jts of 2 3/8" tubing. Le 91 jts 2 3/8" tbg cure well and S w/ 148 jts tbg.an ows:.	its of 2 3/8" tubing v @ 7422'. Started air of 2 3/8" tubing. Tag et well flow natural. f 2 3/8" tubing. Tagget et well flow up the tug and tag fill @ 7560 SDFN. and mill. TIH w/ baken	with mill. Change is unit and cleaned ged sand fill @ 79. Well still making ged sand fill @ 75. bing. Let well flow of 10. (2' fill). Build ai	534'. Start air u sand and fluic 40'. Start air u w natural. Flow	unit and dia vivil to pbtd.
5/28/2002 Check well pressure. Csg - 650 psi. Blov 3/8" tubing with mill. Drill up Frac Plug an Circulate well. POOH with 90 jts. SHUT DOWN  5/29/2002 Check well pressure. Csg - 650 psi. Blov clean out to PBTD. Circulate well. POOH SHUT DOWN  5/30/2002 Check well pressure. Csg - 625 psi. Blov sand fill to PBTD. Circulate well. POOH the night with drywatch.  Held safety mtg. SICP= 630#. Blow well Circulate clean. POOH w/ 91 jts to get at Held safety mtg. SICP=650#. Bleed down 7286'. Get flowing up tbg. and test DK fo DK PERFS- 7344-7522' TBG./PKR @ 7286' 2 3/8" TBG. TESTE SICP= 425# FTP= 210# DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD O BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and L blug to 500#. PUH and set pkr @ 4663'.	w well down. RI H with 90 jts of: w well down. RI with 91 jts. of 2 I down. TIH w/ 9 above perfs. Sec m csg. TOOH w ormation as follo	agged sand fill ( IH with 90 jts. o 2 3/8" tubing. L IH with 91 jts of 2 3/8" tubing. Le 91 jts 2 3/8" tbg cure well and S v/ 148 jts tbg.an ows:.	of 2 3/8" tubing. Tag Let well flow natural. If 2 3/8" tubing. Tagg et well flow up the to gland tag fill @ 7560 SDFN. Ind mill. TIH w/ baker	ged sand fill @ 75. Well still making ged sand fill @ 75. bing. Let well flow 1'. (2' fill). Build ai	534'. Start air u sand and fluic 40'. Start air u w natural. Flow	unit and d. unit and clea v well thru to pbtd.
5/29/2002 Check well pressure. Csg - 650 psi. Blov clean out to PBTD. Circulate well. POOF SHUT DOWN  5/30/2002 Check well pressure. Csg - 625 psi. Blov sand fill to PBTD. Circulate well. POOH the night with drywatch.  6/31/2002 Held safety mtg. SICP= 630#. Blow well Circulate clean. POOH w/ 91 jts to get all Held safety mtg. SICP=650#. Bleed down 7286'. Get flowing up tbg. and test DK for DK PERFS- 7344-7522'.  TBG./PKR @ 7286'. 2 3/8" TBG. TESTE SICP= 425#.  FTP= 210#.  DK PRODUCTION= 1386 MCFPD. 3 BWPD. 0 BOPD. 0 BCPD. TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and L.  6/4/2002 Held safety mtg. SICP= 625#.Bleed well blug to 500#. PUH and set pkr @ 4663'.	H with 90 jts of a wwell down. RI with 91 jts. of 2 down. TIH w/9 shove perfs. Serio csg. TOOH wormation as folked by 1/2" CHC	2 3/8" tubing. L IH with 91 jts of 2 3/8" tubing. Le 91 jts 2 3/8" tbg cure well and S W 148 jts tbg.an ows:.	et well flow natural.  f 2 3/8" tubing. Tagget well flow up the together to	ged sand fill @ 75 ubing. Let well flov i . (2' fill). Build ai	sand and nuclei40'. Start air uw natural. Flow ir mist and c/o	unit and clea v well thru to pbtd.
Check well pressure. Csg - 625 psi. Blov sand fill to PBTD. Circulate well. POOH the night with drywatch.  Held safety mtg. SICP= 630#. Blow well Circulate clean. POOH w/ 91 jts to get al Held safety mtg. SICP=650#. Bleed down 7286'. Get flowing up tbg. and test DK for DK PERFS-7344-7522'.  TBG./PKR @ 7286' 2 3/8" TBG. TESTE SICP= 425#  FTP= 210#  DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD 0 BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and L.  6/4/2002 Held safety mtg. SICP= 625#.Bleed well blug to 500#. PUH and set pkr @ 4663'.	with 91 jts. of 2 I down. TIH w/ 9 above perfs. See m csg. TOOH w ormation as folk ED W/ 1/2" CHC	2 3/8" tubing. Le 91 jts 2 3/8" tbg cure well and S v/ 148 jts tbg.an ows:.	g.and tag fill @ 7560 SDFN. nd mill. TIH w/ baker	)' . (2' fill). Build ai	ir mist and c/o	to pbtd.
F/31/2002 Held safety mtg. SICP= 630#. Blow well Circulate clean. POOH w/ 91 jts to get al Held safety mtg. SICP=650#. Bleed down 7286'. Get flowing up tog. and test DK for DK PERFS- 7344-7522' TBG./PKR @ 7286' 2 3/8" TBG. TESTE SICP= 425# FTP= 210# DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD 0 BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and L blug to 500#. PUH and set pkr @ 4663'.	above perfs. Sec in csg. TOOH w ormation as folk ED W/ 1/2" CHC	cure well and S // 148 jts tbg.an ows:. DKE.TILL STAE	nd mill. TIH w/ baker			
Held safety mtg.SICP=650#. Bleed down 7286'. Get flowing up tog. and test DK fo DK PERFS- 7344-7522' TBG./PKR @ 7286' 2 3/8" TBG. TESTE SICP= 425# FTP= 210# DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD 0 BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tog and L blug to 500#. PUH and set pkr @ 4663'.	m csg. TOOH wormation as folke ED W/ 1/2" CHC	w 148 jts tog.an ows:. OKE.TILL STAE	nd mill. ITH W/ baket	7 4.5" pkr. and 230	) jts 2 3/8" tbg	. Set pkr @
TBG./PKR @ 7286' 2 3/8" TBG. TESTE SICP= 425# FTP= 210# DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD O BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and L blug to 500#. PUH and set pkr @ 4663'.	EYENERGY SE		BILIZED.			
0 BOPD O BCPD TEST WITNESSED BY T. MONK W/ KE Release pkr. TOOH w/ 230 jts tbg and L  6/4/2002 Held safety mtg. SICP= 625#.Bleed well blug to 500#. PUH and set pkr @ 4663'.	EYENERGY SE _D pkr. Secure v	-D. #050				
blug to 500#. PUH and set pkr @ 4663'.		well and SDFN.				
TBG/PKR SET @ 4663' FTP= 190#	l down. TIH w/ p . Get flowing up	plug pkr and 17 tbg and TEST	71 jts 2 3/8" tbg. Set MV PERFS ON 1/2	plug @ 5400' PC " CHOKE. TEST	OOH and set pl IS AS FOLLO	kr and test WS:
MV PRODUCTION = 1254 MCFPD 1 BWPD O BOPD O BCPD O SAND PRODUCTION TEST WITNESSED BY T. MONK W/ KE	EY ENERGY SE	ERVICES.				
Release pkr. TIH w/ 24 jts and latch onto	o and release R	RBP. FOOH W/ 1				
3/8 " tbg. SEcure well and SDFN. 6/5/2002 Held safety mtg.SICP=625#.Bleed csg. of TOOH w/ 92 jts and land tbg.@ 4631' (1 FTP=385#, SICP=585#, DHC PRODUC RD unit and equipment. Turn over to ope	113' ABOVE MV CTION= 2541 M	/ PERFS). NO I ICFPD . TEST \	WITNESSED BY T.	Get Howilla up to	a. and Directed	3L.

Page 4

Report generated on 6/7/2002

WellView®

API   300392595500   Rick ARRIBA   Setting Fronting   Surface Lags Leader   Name   N	SAN JUAN	1 28-7 (	8-7 UNIT 129M(AWS 6/5/2002)  Daily Summary											Initial Completion					
Fig. 2002   Fig. 2004   Fig. 2002   Fig. 2004   Fig. 2002   Fig. 2004   Fig. 2002   Fig. 2004   Fig.				ARRIBA					Legal Locat	on	1	~	NS Dist. (f	ft)	NS Flag	EW Dist. (ft)	EW Fla	9	
## DELD SAFETY MEETING. FLOWBCK - MAY 18, 2002  Choke Casing MCF Oil Total Water Total Sand  Size Pressure Day Hour Oil Hour Water  1:00AM2466 310 622 0 0 5.9 1872 0  3:00AM2466 310 622 0 0 5.9 1872 0  3:00AM2466 326 659 0 0 7.3 181.3 0  4:00AM2466 326 659 0 0 7.3 181.3 0  4:00AM2466 326 659 0 0 6.8 194 0 0  4:00AM2466 326 659 0 0 5.2 294.5 0  4:00AM2466 326 659 0 0 5.2 294.5 0  4:00AM2466 326 659 0 0 5.2 294.5 0  5:00AM2466 326 651 0 0 5.2 294.5 0  7:00AM 2466 260 651 0 0 2.2 215.6 0  9:00AM 2666 240 694 Trace 0 1.6 220.7 0  11:00AM 2664 240 694 Trace 0 1.6 220.7 0  11:00AM 2664 240 693 Trace 0 1.2 216.0 0  12:00 X2864 220 717 Trace 0 2.4 224 0  1:00PM 3064 220 717 Trace 0 2.4 224 0  1:00PM 3064 200 774 Trace 0 2.5 225.5 0  6:00PM 3064 175 751 Trace 0 3.2 235.5 0  6:00PM 3064 175 751 Trace 0 3.2 235.5 0  6:00PM 3064 160 737 Trace 0 2.2 224.2 0  8:00PM 3064 160 737 Trace 0 2.2 224.2 0  8:00PM 3064 160 737 Trace 0 2.2 244.2 0  8:00PM 3064 160 738 Trace 0 2.2 244.2 0  8:00PM 3064 160 738 Trace 0 2.2 244.2 0  8:00PM 3064 160 738 Trace 0 3.2 285.5 0  8:00PM 3064 160 738 Trace 0 3.2 285.5 0  8:00PM 3064 150 738 Trace 0 3.2 285.5 0  8:00PM 3064 150 736 Trace 0 0.3 248.7 0  10:00PM 3064 150 760 Trace 0 0.3 248.7 0  10:00PM 3064 150 760 Trace 0 0.3 248.7 0  10:00PM 3064 150 760 Trace 0 0.2 224.2 0  8:00PM 3064 150 760 Trace 0 0.3 286.7 0  8:00AM3264 155 688 Trace 0 0.7 249.7 0  8:00AM3264 155 688 Trace 0 0.7 249.7 0  8:00AM3264 150 760 Trace 0 0.2 251.4 0  8:00AM3264 150 760 Trace 0 0.2 251.0 0  8:00AM3264 150 760 Trace 0 0.2 252.4 0  8:00AM3264 150 760 Trace	Ground Elev (ft)	L		ud Date			Release Da				VV-2-		I	Lo	ngitude (DM	IS)		_	
Choke Casing MCF   Division   Continue   C	032	4.00		4/ 1 /	72002		4/24/2	:002	L	·									
Choke   Casing MCF   Oil   Total   Water   Total   Size   Pressure   Day   Hour   Oil   Hour   Water   Oil   Hour   Water   Oil   Oil   Hour   Water   Oil   Oil   Hour   Water   Oil										Ops This F	₹pt				•				
Size	5/18/2002	HELD	SAFET	Y MEE	TING. I	FLOWBO	CK - MA	Y 18, 20	002										
1,00AM2464 325 659 0 0 7.3 181.3 0	ľ																		
2:00AM2464 310 622 0 0 5.9 187.2 0   3:00AM2464 300 615 0 0 5.3 199.3 0   5:00AM2464 300 615 0 0 5.3 199.3 0   5:00AM2464 295 587 0 0 5.2 209.7 0   7:00AM 2464 295 587 0 0 5.2 209.7 0   7:00AM 2464 295 587 0 0 5.2 209.7 0   7:00AM 2464 295 587 0 0 5.2 209.7 0   7:00AM 2464 295 587 0 0 5.2 209.7 0   7:00AM 2464 295 587 0 0 5.2 209.7 0   7:00AM 2464 295 687 0 0 5.2 209.7 0   7:00AM 2464 295 687 0 0 5.2 209.7 0   7:00AM 2464 295 687 0 0 5.2 209.7 0   7:00AM 2464 295 687 0 0 3.5 219 0   7:00AM 2664 240 689 4   7:00AM 2664 240   7:		1:00AN									•								
S.00AM24/64 295 587 0 0 0 5.2 204.5 0																			
6:00AM2464 295 572 0 0 5 52 2097 0																			
8:00 AM 26/64 240 769 0 0 3.2 215.6 0 9:00 AM 26/64 240 769 0 0 3.5 219 0 10:00 AM 26/64 240 769 0 0 3.5 219 0 10:00 AM 26/64 240 693 Trace 0 1.6 220.7 0 11:00 AM 26/64 240 693 Trace 0 1 221.5 0 12:00 N28/64 220 717 Trace 0 2.4 224 0 11:00 PM 28/64 220 714 Trace 0 2.8 226.8 0 2:00 PM 28/64 220 714 Trace 0 2.3 329.1 0 3:00 PM 30/64 200 704 Trace 0 3.3 323.3 0 4:00 PM 30/64 180 773 Trace 0 3.2 235.5 0 5:00 PM 30/64 175 771 Trace 0 2.1 237.7 0 6:00 PM 30/64 180 773 Trace 0 3.2 235.5 0 6:00 PM 30/64 180 773 Trace 0 3.2 237.7 0 6:00 PM 30/64 180 773 Trace 0 2.1 239.7 0 7:700 PM 32/64 160 735 Trace 0 2.2 244.2 0 9:00 PM 32/64 160 735 Trace 0 2.2 244.2 0 9:00 PM 32/64 160 737 Trace 0 3.2 2 244.2 0 9:00 PM 32/64 160 737 Trace 0 3.2 2 248.2 0 9:00 PM 32/64 160 737 Trace 0 3.2 248.2 0 9:00 PM 32/64 160 737 Trace 0 3.2 248.2 0 9:00 PM 32/64 160 737 Trace 0 3.2 248.2 0 9:00 PM 32/64 160 737 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 3.2 248.2 0 9:00 PM 32/64 155 751 Trace 0 0.2 249.0 0 9:00 PM 32/64 155 764 Trace 0 0.2 249.0 0 9:00 PM 32/64 155 764 Trace 0 0.2 251.8 0 9:00 PM 32/64 155 688 Trace 0 0.7 249.7 0 9:00 PM 32/64 150 706 Trace 0 0.2 251.4 0 9:00 PM 32/64 150 706 Trace 0 0.2 251.4 0 9:00 PM 32/64 150 706 Trace 0 0.2 251.4 0 9:00 PM 32/64 160 730 Trace 0 0.2 251.4 0 9:00 PM 32/64 160 730 Trace 0 0.2 251.4 0 9:00 PM 32/64 160 730 Trace 0 0.2 251.4 0 9:00 PM 32/64 160 Frace 0 0.2 251.4 0 9:00 PM 32/64 160 Frace 0 0.2 251.4 0 9:00 PM 32/64 160 Frace 0 0.2 251.4 0 9:00 PM 32/64 160 Frace 0 0.2 251.4 0 9:00 PM 32/64 160 Frace 0 0.2 251.4 0 9:00 PM 32/64 160 Frace 0 0.2 251.4 0 9:00 PM 32/64 160 Frace 0 0.2 251.4 0 9:00 PM 32/64 160 Frace 0 0.2 251.4 0 9:00 PM 32/64 160 Frace 0 0.2 25		6:00AM	124/64	295	572			5.2	209.7	0									
9:00 AM 26/64 240 694 17ace 0 1.6 220.7 0 11:00 AM 26/64 240 694 17ace 0 1.6 220.7 0 11:00 AM 26/64 240 693 17ace 0 1.216.0 12:00 N28/64 220 717 17ace 0 2.4 224 0 1:00 PM 28/64 220 714 17ace 0 2.8 226.8 0 2:00 PM 28/64 220 714 17ace 0 2.3 2291.0 3:00 PM 30/64 180 773 17ace 0 3.2 325.5 0 6:00 PM 30/64 180 773 17ace 0 3.2 325.5 0 6:00 PM 30/64 175 751 17ace 0 2.1 237.7 0 6:00 PM 30/64 175 751 17ace 0 2.1 237.7 0 6:00 PM 30/64 160 723 17ace 0 2.2 242 0 9:00 PM 32/64 160 723 17ace 0 2.2 242 0 9:00 PM 32/64 160 723 17ace 0 2.2 242 0 9:00 PM 32/64 160 723 17ace 0 2.2 242 0 9:00 PM 32/64 160 737 17ace 0 1.8 246 0 11:00 PM 32/64 160 738 17ace 0 3.3 248.2 0 12:00 PM 32/64 155 751 17ace 0 2.2 242 0 9:00 PM 32/64 150 750 17ace 0 3.3 248 0 12:00 M 32/64 155 751 17ace 0 3.3 248 0 12:00 M 32/64 155 751 17ace 0 3.3 248 0 12:00 M 32/64 150 750 17ace 0 3.3 248 0 12:00 M 32/64 155 751 17ace 0 0.3 248 0 12:00 M 32/64 155 751 17ace 0 0.3 248 0 12:00 M 32/64 155 751 17ace 0 0.3 248 0 12:00 M 32/64 155 751 17ace 0 0.3 248 0 12:00 M 32/64 155 751 17ace 0 0.3 248 0 12:00 M 32/64 155 751 17ace 0 0.0 2 249 0 3:00 AM32/64 155 764 17ace 0 0.0 2 249 0 3:00 AM32/64 155 685 17ace 0 0.2 249 0 3:00 AM32/64 155 685 17ace 0 0.2 250 0 6:00 AM32/64 155 685 17ace 0 0.2 250 0 6:00 AM32/64 155 687 17ace 0 0.0 2 251 0 6:00 AM32/64 155 687 17ace 0 0.0 2 251 0 6:00 AM32/64 150 670 17ace 0 0.2 251 0 6:00 AM32/64 150 670 17ace 0 0.2 251 0 6:00 AM32/64 150 670 17ace 0 0.2 251 0 1:00 AM 32/64 140 667 17ace 0 0.2 251 0 1:00 AM 32/64 140 667 17ace 0 0.2 251 0 1:00 AM 32/64 140 667 17ace 0 0.2 252 10 1:00 AM 32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace 0 0.2 252 10 1:00 AM32/64 140 667 17ace																			
11:00 AM																			
12:00 N28/64   220   717   Trace 0   2.4   224   0																			
1:00 PM								-			U								
3:00 PM 30/64 180 773 Trace 0 3.2 235.5 0 5:00 PM 30/64 180 773 Trace 0 3.2 235.5 0 5:00 PM 30/64 175 751 Trace 0 2.1 237.7 0 6:00 PM 32/64 175 779 Trace 0 2.1 237.7 0 6:00 PM 32/64 160 723 Trace 0 2.2 242 0 6:00 PM 32/64 160 723 Trace 0 2.2 242 0 6:00 PM 32/64 160 725 Trace 0 2.2 244.2 0 6:00 PM 32/64 160 737 Trace 0 1.8 246 0 10:00 PM 32/64 160 738 Trace 0 1.8 247.7 0 11:00 PM 32/64 160 738 Trace 0 1.8 247.7 0 11:00 PM 32/64 160 738 Trace 0 0.3 248 0 12:00 M 32/64 160 750 Trace 0 0.3 248 0 12:00 M 32/64 155 751 Trace 0 0.3 248.2 0  5/19/2002 HELD SAFETY MEETING. FLOWBACK - MAY 19, 2002  Choke Casing MCF Oil Total Water Total Sand Size Pressure Day Hour Oil Hour Water 1:00AM32/64 155 764 Trace 0 0.5 248.8 0 2:00AM32/64 155 764 Trace 0 0.5 248.8 0 2:00AM32/64 155 683 Trace 0 0.7 249.7 0 4:00AM32/64 155 683 Trace 0 0.7 249.7 0 4:00AM32/64 150 706 Trace 0 0.2 250 0 5:00AM32/64 150 706 Trace 0 0.2 250 0 5:00AM32/64 150 706 Trace 0 0.2 251.4 0 8:00 AM 32/64 150 670 Trace 0 0.2 251.4 0 8:00 AM 32/64 150 670 Trace 0 0.2 251.4 0 8:00 AM 32/64 150 670 Trace 0 0.2 251.4 0 8:00 AM 32/64 140 667 Trace 0 0.2 251.4 0 8:00 AM 32/64 140 667 Trace 0 0.2 251.4 0 8:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 150 670 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.1 0 1:00 AM 32/64 140 665 Trace 0 0.2 252.4 0 10:00 AM 32/64 150 670 Trace 0 0.2 252.1 0		1:00 PN	Λ	28/64	220	715	Trace	0			0								
A-00 PM   30/64   180   773   Trace   0   3.2   235.5   0																			
S:00 PM   30/64   175   751   Trace   0   2.1   237.7   0																			
T-00 PM   32/64   160   725   Trace   0   2.2   244.2   0		5:00 PN	1	30/64	175	751	Trace	0	2.1	237.7	0								
8:00 PM   32/64   160   725   Trace   0   2.2   244.2   0																			
9:00 PM 32/64 160 738 Trace 0 1.8 247.7 0 10:00 PM 32/64 160 738 Trace 0 0.3 248.0 0 12:00 M 32/64 160 750 Trace 0 0.3 248.0 0 12:00 M 32/64 155 751 Trace 0 0.3 248.2 0  FINAL FLOW BACK - MAY 19, 2002  Choke Casing MCF Oil Total Water Total Sand Size Pressure Day Hour Oil Hour Water 1:00AM32/64 155 761 Trace 0 0.5 248.8 0 2:00AM32/64 155 764 Trace 0 0.5 248.8 0 2:00AM32/64 155 658 Trace 0 0.7 249.7 0 4:00AM32/64 155 668 Trace 0 0.7 249.7 0 4:00AM32/64 155 668 Trace 0 0.7 249.7 0 4:00AM32/64 150 730 Trace 0 0.9 250.8 0 5:00AM32/64 150 730 Trace 0 0.9 250.8 0 6:00AM32/64 150 730 Trace 0 0.2 251.4 0 8:00 AM 32/64 150 670 Trace 0 0.2 251.4 0 8:00 AM 32/64 140 667 Trace 0 0.2 251.4 0 9:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 662 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 665 Trace 0 0.1 252.1 0 10:00 AM 32/64 140 669 Trace 0 0.2 252.1 0 11:00 AM 32/64 140 669 Trace 0 0.2 252.1 0 11:00 AM 32/64 140 669 Trace 0 0.2 252.1 0 12:00 N32/64 140 669 Trace 0 0.2 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCPPD, 5 BWPD, 0 BOPD.  Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S - OK. SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit to unload. Well making sand and water. SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing tair unit and drill Frac Plug @ 5087. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445. Circulate well clean.																			
11:00 PM   32/64   150   750   Trace   0   0.3   248   0     12:00 M   32/64   155   751   Trace   0   0.3   248.2   0									1.8		0								
12:00 M 32/64 155 751 Trace 0 0.3 248.2 0    HELD SAFETY MEETING. FLOWBACK - MAY 19, 2002																			
Choke Casing MCF Oil Total Water Total Sand    Size																			
Size   Pressure   Day   Hour   Oil   Hour   Water	5/19/2002	HELD S	AFETY	MEET	ING. F	LOWBA	CK - MA	Y 19, 2	002			_							
1:00AM32/64 155 764 Trace 0 0.5 248.8 0 2:00AM32/64 155 731 Trace 0 0.2 249 0 3:00AM32/64 155 683 Trace 0 0.2 250 0 4:00AM32/64 155 683 Trace 0 0.9 250.8 0 5:00AM32/64 150 730 Trace 0 0.9 250.8 0 6:00AM32/64 150 706 Trace 0 0.4 251.2 0 7:00 AM 32/64 150 670 Trace 0 0.2 251.4 0 8:00 AM 32/64 140 667 Trace 0 0.3 251.7 0 9:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 11:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 11:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 11:00 N32/64 140 659 Trace 0 0.2 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  5/20/2002 Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S OK. SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water. SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.			Choke																
2:00AM32/64 155 731 Trace 0 0.2 249 0 3:00AM32/64 155 658 Trace 0 0.7 249.7 0 4:00AM32/64 155 683 Trace 0 0.2 250 0 5:00AM32/64 150 730 Trace 0 0.9 250.8 0 6:00AM32/64 150 706 Trace 0 0.4 251.2 0 7:00 AM 32/64 150 670 Trace 0 0.2 251.4 0 8:00 AM 32/64 140 667 Trace 0 0.3 251.7 0 9:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 662 Trace 0 0.1 251.8 0 11:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 11:00 AM 32/64 140 669 Trace 0 0.2 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S OK. SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water. SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.																			
4:00AM32/64 155 683 Trace 0 0.2 250 0 5:00AM32/64 150 730 Trace 0 0.9 250.8 0 6:00AM32/64 150 706 Trace 0 0.4 251.2 0 7:00 AM 32/64 150 670 Trace 0 0.2 251.4 0 8:00 AM 32/64 150 670 Trace 0 0.3 251.7 0 9:00 AM 32/64 140 667 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 11:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 12:00 N32/64 140 665 Trace 0 0.1 252.1 0 12:00 N32/64 140 665 Trace 0 0.2 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  8/20/2002 Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S OK. SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water. SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.																			
5:00AM32/64 150 730 Trace 0 0.9 250.8 0 6:00AM32/64 150 706 Trace 0 0.4 251.2 0 7:00 AM 32/64 150 670 Trace 0 0.2 251.4 0 8:00 AM 32/64 140 667 Trace 0 0.3 251.7 0 9:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 664 Trace 0 0.2 252.1 0 11:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 12:00 N32/64 140 659 Trace 0 0.1 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S OK. SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water. SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing to 5445". Circulate well clean.																			
6:00AM32/64 150 706 Trace 0 0.4 251.2 0 7:00 AM 32/64 150 670 Trace 0 0.2 251.4 0 8:00 AM 32/64 140 667 Trace 0 0.3 251.7 0 9:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 664 Trace 0 0.2 252.1 0 11:00 AM 32/64 140 664 Trace 0 0.2 252.1 0 11:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 12:00 N32/64 140 659 Trace 0 0.2 252.1 0 12:00 N32/64 140 659 Trace 0 0.2 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S OK. SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water. SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.																			
8:00 AM 32/64 140 667 Trace 0 0.3 251.7 0 9:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 664 Trace 0 0.2 252.1 0 11:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 11:00 AM 32/64 140 669 Trace 0 0.2 252.1 0 12:00 N32/64 140 659 Trace 0 0.2 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S OK. SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds.  S/21/2002 Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water.  SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.		6:00AM	32/64	150	706	Trace	0	0.4	251.2	0									
9:00 AM 32/64 140 665 Trace 0 0.1 251.8 0 10:00 AM 32/64 140 664 Trace 0 0.2 252.1 0 11:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 12:00 N32/64 140 659 Trace 0 0.2 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  7/20/2002 Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S OK. SHUT DOWN  7/21/2002 Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds.  SHUT DOWN  7/22/2002 Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water.  SHUT DOWN  7/23/2002 Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.																			
10:00 AM 32/64 140 664 Trace 0 0.2 252.1 0 11:00 AM 32/64 140 662 Trace 0 0.1 252.1 0 12:00 N32/64 140 659 Trace 0 0.2 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  6/20/2002 Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S OK. SHUT DOWN  6/21/2002 Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds.  SHUT DOWN  6/22/2002 Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water.  SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.																			
12:00 N32/64 140 659 Trace 0 0.2 252.4 0 FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S OK. SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water. SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.										252.1								ı	
FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.  Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP, Test BOP'S OK. SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water. SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.											U								
Test BOP'S OK. SHUT DOWN  5/21/2002 Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN  5/22/2002 Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water.  SHUT DOWN  5/23/2002 Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.		FINAL F	LOWBA	ACK TE	ST ON	MESAV	ERDE V	VAS 662	2 MCFPD	. 5 BWF	PD, 0 B	OPD.							
SHUT DOWN  Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds.  SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water.  SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water.  SHUT DOWN  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.	0/20/2002	Road rig	to loca P'S O	τιοη. Ri <sub>!</sub> K.	g up an	a spot a	ıı equipm	nent. Ch	neck well	pressure	e. Csg	- 400 p	si. Blow	well	down. NE	Frac Valve.	NUBOP.		
SHUT DOWN  Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water.  SHUT DOWN  S/23/2002  Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.		SHUT D	OWN																
Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water.  SHUT DOWN Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.	5/21/2002			sure. C	sg - 92	0 psi. Ri	g up Blo	wie Line	e and all e	quipme	nt. Hac	d to shu	t down d	lue to	high wir	ids.			
start air unit to unload. Well making sand and water.  SHUT DOWN  5/23/2002 Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.	5/22/2002			sure. C	sg - 97	5 psi. Blo	w well c	lown. R	IH with 2	3/8" tub	ing wit	h mill, p	icking u	p in s	ingles an	d tally. Run 1	10 its and		
5/23/2002 Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean.		start air i	unit to u	inload.	Well ma	aking sar	nd and w	ater.						•	-	•	•	ł	
air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 its. of 2 3/8" tubing to 5445'. Circulate well clean.	5/23/2002	Check w	ell pres	sure. C	sg - 700	) psi. Blo	w well d	lown. C	ontinue to	RIH wi	th 2 3/8	8" tubin	g with m	ill. Pi	ck up 51	its of 2 3/8" tu	bing Sta	rt .	
SHUT DOWN		air unit a	nd drill	Frac Pl	uğ @ 5	087'. Pic	k up and	RIH w	ith 11 jts.	of 2 3/8	" tubing	g to 544	15'. Circu	ılate	well clear	1.	ong. ota	···	
	<del></del>	SHULD	ONN															-8	
		i																	
	<u>-</u>																		

WellView ®