

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-26955

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Conoco Inc.

3. Address of Operator

P. O. Box 2197, DU 3084 Houston TX 77252-2197

7. Lease Name or Unit Agreement Name

San Juan 28-7 Unit

8. Well No.

129M

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter I : 1735 Feet From The South Line and 220 Feet From The East Line

Section 2

Township 27N

Range 7W

NMPM Rio Arriba

County

10. Date Spudded

04/17/2002

11. Date T.D. Reached

04/24/2002

12. Date Compl. (Ready to Prod.)

06/05/2002

13. Elevations (DF & RKB, RT, GR, etc.)

6420' GR

14. Elev. Casinghead

15. Total Depth

7563

16. Plug Back T.D.

7562

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7344'-7522' Basin Dakota

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

CBL, TDT, GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36	285	12.25	139	
7	20	3338	8.75	605	
4.5	10.5	7559	6.25	380	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	4631	

26. Perforation record (interval, size, and number)
7334-7522 W/3-1/8" perf gun 1SPF TOTAL 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7334-7522	75,000# 20/40 sand, 3036 bbls fluid

28. PRODUCTION

Date First Production 06/24/2002	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 06/03/2002	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period 0	Oil - Bbl. 1386	Gas - MCF 3	Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 210	Casing Pressure 425	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

T.Monk

30. List Attachments

logs, deviation survey, daily's

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Deborah Marberry

Printed Name

Deborah Marberry

Title Regulatory Analyst

Date 07/02/2002

SAN JUAN 28-7 #129M – TOPS

Formation	Top
Ojo Alamo	2371
Kirtland	2428
Fruitland	2771
Pictured Cliffs	3074
Chacra	4030
Cliff House	4717
Menefee	4867
Point Lookout	5308
Gallup	6545
Greenhorn	7228
Graneros	7297
Two Wells	7316
Paguate	7433
Cubbero	7455
L. Cubero	7488

Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300392695500	RIO ARRIBA	NEW MEXICO	NMPM-27N-7W-2-				
Ground Elev (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6524.00	4/17/2002	4/24/2002					

Start	Ops This Rpt
5/1/2002	HELD SAFETY MEETING. RU COMPUTALOG. PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 7540' TO 1950'. TOP OF CEMENT @ 2200'. RAN TDT LOG FROM 7540' TO 2350'. RAN GR/CCL LOG FROM 7540' TO SURFACE. RD COMPUTALOG.
5/3/2002	HELD SAFETY MEETING. INSTALLED FRAC VALVE. TESTED 4 1/2" CSG TO 4300 #. HELD OK. SWI.
5/9/2002	HELD SAFETY MEETING. RU COMPUTALOG. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7334' - 7344' W/ 1 SPF, 7366' - 7376' W/ 1 SPF, 7452' - 7465' W/ 1 SPF, 7486' - 7490' W/ 1 SPF, 7516' - 7522' W/ 1 SPF. A TOTAL OF 48 HOLES. SWION. RD COMPUTALOG.
5/12/2002	HELD SAFETY MEETING. RIG UP FLOW BACK EQUIPMENT.
5/13/2002	HELD SAFETY MEETING. RU BJ SERVICES. FRAC'D THE DAKOTA. TESTED LINES TO 4800 #. SET POP OFF @ 3880 #. BROKE DOWN FORMATION @ 7 BPM @ 1620 #. DROPPED 28 BALL SEALERS IN 1200 GALS 15% HCL ACID AND 30 BALL SEALER @ 2 BALLS PER BBL. A TOTAL OF 58 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3800 #. RIH W/ JUNK BASKET. RETRIEVED 58 BALL SEALERS. PUMPED PRE PAD @ 36 BPM @ 3566 #. STEPPED DOWN RATE TO 30 BPM @ 3175 #. STEPPED DOWN RATE TO 28 BPM @ 2977 #. STEPPED DOWN RATE TO 17 BPM @ 2204 #. ISIP 1600 #. 5 MIN 1268 #. 10 MIN 992 #. 15 MIN 842 #. 20 MIN 723 #. 25 MIN 625 #. 30 MIN 562 #. FRAC'D THE DAKOTA W/ Slickwater, 75,000 # 20/40 BRADY SAND & 3036 BBLs FLUID. AVG RATE 59 BPM. AVG PRESSURE 3262 #. MAX PRESSURE 3774 #. MAX SAND CONS 1 # PER GAL. ISIP 1950 #. FRAC GRADIENT .65. SWI. RD BJ SERVICES.
5/14/2002	HELD SAFETY MEETING. RU COMPUTALOG. RIH W/ 4 1/2" FRAC PLUG. SET PLUG @ 7210'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE POINT LOOKOUT & LOWER MENEFFEE. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 5195' - 5204' W/ 1 SPF, 5306' - 5320' W/ 1/2 SPF, 5333' - 5347' W/ 1/2 SPF, 5354' - 5366' W/ 1/2 SPF. A TOTAL OF 31 HOLES. RU BJ SERVICES. 1ST STAGE. FRAC'D THE POINT LOOKOUT & LOWER MENEFFEE. TESTED LINES TO 4800 #. SET POP-OFF @ 3850 #. BROKE DOWN WELL FORMATION @ 5 BPM @ 1970 #. DROPPED 20 BIO BALL SEALERS @ 1 BALL PER BBL & 2 BALLS PER BBL FOR REMAINING 18 BALL SEALERS @ 21 BPM @ 650 #. A TOTAL OF 38 BIO BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3700 #. SHUT DOWN FOR 1 HR. PUMPED PRE-PAD @ 50 BPM @ 2456 #. FRAC'D THE POINT LOOKOUT & LOWER MENEFFEE W/ 65 Q 25 # LINEAR FOAM, 80,000 # 20/40 BRADY SAND, 619,400 SCF N2, & 887 BBL FLUID. AVG RATE 55 BPM. AVG PSI 2249 #. MAX PSI 2579 #. MAX SAND CONS 2 # PER GAL. ISIP 0 #. FRAC GRADIENT .44. RA TAGGED PAD W/ SCADIUM. SWION. RD BJ SERVICES.
5/16/2002	HELD SAFETY MEETING. RU BLUE JET. RIH W/ 4 1/2" FRAC PLUG. SET @ 5100'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE CLIFFHOUSE & UPPER MENEFFEE. RIH W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4744' - 4752' W/ 1/2 SPF, 4758' - 4768' W/ 1/2 SPF, 4800' - 4814' W/ 1/2 SPF, 4828' - 4836' W/ 1/2 SPF, 4850' - 4860' W/ 1/2 SPF, 5010' - 5014' W/ 1 SPF. A TOTAL OF 35 HOLES. 2ND STAGE. FRAC'D THE CLIFFHOUSE & UPPER MENEFFEE. TESTED LINES TO 4800 #. SET POP-OFF @ 3800 #. BROKE DOWN FORMATION @ 21 BPM @ 3198 #. DROPPED 22 BIO BALLS @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR REMAINING 20 BIO BALLS @ 18 BPM @ 978 #. A TOTAL OF 42 BIO BALLS. GOOD BALL ACTION. BALLED OFF @ 3700 #. SHUT DOWN FOR 1 HR. PUMPED PRE-PAD @ 27 BPM @ 1864 #. FRAC'D THE CLIFFHOUSE & UPPER MENEFFEE W/ 65 Q 25 # LINEAR FOAM, 101,200 # 20/40 BRADY SAND, 904,800 SCF N2, & 967 BBLs FLUID. AVG RATE 55 BPM. AVG PSI 2657 #. MAX PSI 2967 #. MAX SAND CONS 2 # PER GAL. ISIP 1640 #. FRAC GRADIENT .56. RA TAGGED PAD W/ SCADIUM. SWION. RD BJ. FLOWBACK - MAY 16, 2002

	Choke Size	Casing MCF Pressure	Oil Day	Total Hour	Water Oil	Total Hour	Sand Water
4:00 PM	8/64	1095	0	0	0	8.9	8.9 0
5:00 PM	8/64	864	0	0	0	11.5	20.4 Trace
6:00 PM	8/64	790	0	0	0	10.8	31.2 Trace
7:00 PM	8/64	731	0	0	0	10.8	42 Trace
8:00 PM	8/64	696	0	0	0	10.6	52.6 0
9:00 PM	8/64	684	0	0	0	9.8	62.4 0
10:00 PM	8/64	878	0	0	0	8.7	71.1 0
11:00 PM	8/64	676	0	0	0	8.5	79.6 0
12:00 M	8/64	685	0	0	0		

Daily Summary

API 300392695500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-2-	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
Ground Elev (ft) 6524.00	Spud Date 4/17/2002	Rig Release Date 4/24/2002	Latitude (DMS)	Longitude (DMS)			

Start

Ops This Rpt

5/17/2002

HELD SAFETY MEETING. FLOWED BACK WELL

FLOWBACK - MAY 17, 2002

Choke Size	Casing Pressure	MCF	Oil Day	Total Hour	Water Oil	Total Hour	Sand Water
1:00AM 8/64	717	0	0	0	4.7	84.3	0
2:00AM 8/64	751	Trace	0	0	3.5	87.8	0
3:00AM 8/64	788	Trace	0	0	3.1	90.9	0
4:00AM 8/64	838	Trace	0	0	3.2	94.1	0
5:00AM 8/64	845	298	0	0	0	94.1	0
6:00AM 8/64	845	298	0	0	0	94.1	0
7:00 AM	10/64	796	440	0	0	0	94.1 0
8:00 AM	10/64	768	433	0	0	0	94.1 0
9:00 AM	10/64	749	422	0	0	0	94.1 0
10:00 AM	12/64	740	611	0	0	0	94.1 0
11:00 AM	12/64	690	449	0	0	0	94.1 Trace
12:00 N 14/64	640	522	0	0	0.2	94.3	Trace
1:00 PM	14/64	620	470	0	0	0.9	95.2 Trace
2:00 PM	16/64	560	569	0	0	2.6	97.8 0
3:00 PM	16/64	560	463	0	0	4.2	102.1 0
4:00 PM	16/64	550	516	0	0	3	105.1 0
5:00 PM	20/64	480	626	0	0	5.7	110.8 0
6:00 PM	24/64	425	765	0	0	12.8	123.6 0
7:00 PM	24/64	410	729	0	0	16.1	139.7 0
8:00 PM	24/64	380	708	0	0	2.3	142 0
9:00 PM	24/64	340	672	0	0	8.5	150.5 0
10:00 PM	24/64	340	570	0	0	7.6	158.1 0
11:00 PM	24/64	325	576	0	0	7	165.1 0
12:00 M	24/64	325	618	0	0	8.9	174 0

Daily Summary

API 300392695500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-2-	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
Ground Elev (ft) 6524.00	Spud Date 4/17/2002	Rig Release Date 4/24/2002	Latitude (DMS)	Longitude (DMS)			

Start	Ops This Rpt
5/24/2002	Check well pressure. Csg - 675 psi. Blow well down. RIH with 79 jts. of 2 3/8" tubing. Tagged sand fill @ 7169'. Start air unit and clean sand fill 2 jts. to Frac Plug. Drilled on plug could not drill up. POOH with 80 jts. of 2 3/8" tubing. SHUT DOWN
5/28/2002	Check well pressure. Csg - 650 psi. Blow well down. POOH with 148 jts of 2 3/8" tubing with mill. Change mill. RIH with 228 jts. of 2 3/8" tubing with mill. Drill up Frac Plug and run 7 jts. Tagged sand fill @ 7422'. Started air unit and cleaned sand fill to PBTD @ 7546'. Circulate well. POOH with 90 jts. SHUT DOWN
5/29/2002	Check well pressure. Csg - 650 psi. Blow well down. RIH with 90 jts. of 2 3/8" tubing. Tagged sand fill @ 7534'. Start air unit and clean out to PBTD. Circulate well. POOH with 90 jts of 2 3/8" tubing. Let well flow natural. Well still making sand and fluid. SHUT DOWN
5/30/2002	Check well pressure. Csg - 625 psi. Blow well down. RIH with 91 jts of 2 3/8" tubing. Tagged sand fill @ 7540'. Start air unit and clean sand fill to PBTD. Circulate well. POOH with 91 jts. of 2 3/8" tubing. Let well flow up the tubing. Let well flow natural. Flow well thru the night with drywatch.
5/31/2002	Held safety mtg. SICP= 630#. Blow well down. TIH w/ 91 jts 2 3/8" tbg. and tag fill @ 7560' . (2' fill). Build air mist and c/o to pbtd. Circulate clean. POOH w/ 91 jts to get above perms. Secure well and SDFN.
6/3/2002	Held safety mtg. SICP=650#. Bleed down csg. TOOH w/ 148 jts tbg. and mill. TIH w/ baker 4.5" pkr. and 230 jts 2 3/8" tbg. Set pkr @ 7286'. Get flowing up tbg. and test DK formation as follows: DK PERFS- 7344-7522' TBG./PKR @ 7286' 2 3/8" TBG. TESTED W/ 1/2" CHOKE. TILL STABILIZED. SICP= 425# FTP= 210# DK PRODUCTION= 1386 MCFPD 3 BWPD 0 BOPD 0 BCPD TEST WITNESSED BY T. MONK W/ KEYENERGY SERVICES Release pkr. TOOH w/ 230 jts tbg and LD pkr. Secure well and SDFN.
6/4/2002	Held safety mtg. SICP= 625#. Bleed well down. TIH w/ plug pkr and 171 jts 2 3/8" tbg. Set plug @ 5400' POOH and set pkr and test plug to 500#. PUH and set pkr @ 4663'. Get flowing up tbg and TEST MV PERFS ON 1/2" CHOKE. TEST IS AS FOLLOWS: MV PERFS -4744'-5366' TBG./PKR SET @ 4663' FTP= 190# MV PRODUCTION = 1254 MCFPD 1 BWPD 0 BOPD 0 BCPD 0 SAND PRODUCTION TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. Release pkr. TIH w/ 24 jts and latch onto and release RBP. TOOH w/ 171 jts and LD packer and plug. PU MS/SN and TIH w/ 148 jts 2 3/8 " tbg. SEcure well and SDFN.
6/5/2002	Held safety mtg. SICP=625#. Bleed csg. down TIH w/ 91 jts 2 3/8" tbg. and tag fill @ 7530'. C/O to pbtd of 7546'. Circulate clean. TOOH w/ 92 jts and land tbg. @ 4631' (113' ABOVE MV PERFS). ND BOP NU tbg. head. Get flowing up tbg. and DHC test. FTP=385#, SICP=585#, DHC PRODUCTION= 2541 MCFPD , TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. RD unit and equipment. Turn over to operator and EPNG for production.

Daily Summary

API 300392695500	County RIO ARriba	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-2-	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
Ground Elev (ft) 6524.00	Spud Date 4/17/2002	Rig Release Date 4/24/2002	Latitude (DMS)	Longitude (DMS)			

Start	Ops This Rpt																																																																																																																																																																																																																																	
5/18/2002	HELD SAFETY MEETING. FLOWBCK - MAY 18, 2002																																																																																																																																																																																																																																	
	<table><tr><th></th><th>Choke Size</th><th>Casing Pressure</th><th>MCF</th><th>Oil Day</th><th>Total Hour</th><th>Water Oil</th><th>Total Hour</th><th>Sand Water</th></tr><tr><td>1:00AM</td><td>24/64</td><td>325</td><td>659</td><td>0</td><td>0</td><td>7.3</td><td>181.3</td><td>0</td></tr><tr><td>2:00AM</td><td>24/64</td><td>310</td><td>622</td><td>0</td><td>0</td><td>5.9</td><td>187.2</td><td>0</td></tr><tr><td>3:00AM</td><td>24/64</td><td>300</td><td>623</td><td>0</td><td>0</td><td>6.8</td><td>194</td><td>0</td></tr><tr><td>4:00AM</td><td>24/64</td><td>300</td><td>615</td><td>0</td><td>0</td><td>5.3</td><td>199.3</td><td>0</td></tr><tr><td>5:00AM</td><td>24/64</td><td>295</td><td>587</td><td>0</td><td>0</td><td>5.2</td><td>204.5</td><td>0</td></tr><tr><td>6:00AM</td><td>24/64</td><td>295</td><td>572</td><td>0</td><td>0</td><td>5.2</td><td>209.7</td><td>0</td></tr><tr><td>7:00 AM</td><td>24/64</td><td>260</td><td>651</td><td>0</td><td>0</td><td>2.4</td><td>212.1</td><td>0</td></tr><tr><td>8:00 AM</td><td>24/64</td><td>260</td><td>675</td><td>0</td><td>0</td><td>3.2</td><td>215.6</td><td>0</td></tr><tr><td>9:00 AM</td><td>26/64</td><td>240</td><td>769</td><td>0</td><td>0</td><td>3.5</td><td>219</td><td>0</td></tr><tr><td>10:00 AM</td><td>26/64</td><td>240</td><td>694</td><td>Trace</td><td>0</td><td>1.6</td><td>220.7</td><td>0</td></tr><tr><td>11:00 AM</td><td>26/64</td><td>240</td><td>693</td><td>Trace</td><td>0</td><td>1</td><td>221.6</td><td>0</td></tr><tr><td>12:00 N28/64</td><td>220</td><td>717</td><td>Trace</td><td>0</td><td>2.4</td><td>224</td><td>0</td><td></td></tr><tr><td>1:00 PM</td><td>28/64</td><td>220</td><td>715</td><td>Trace</td><td>0</td><td>2.8</td><td>226.8</td><td>0</td></tr><tr><td>2:00 PM</td><td>28/64</td><td>220</td><td>714</td><td>Trace</td><td>0</td><td>2.3</td><td>229.1</td><td>0</td></tr><tr><td>3:00 PM</td><td>30/64</td><td>200</td><td>704</td><td>Trace</td><td>0</td><td>3.3</td><td>232.3</td><td>0</td></tr><tr><td>4:00 PM</td><td>30/64</td><td>180</td><td>773</td><td>Trace</td><td>0</td><td>3.2</td><td>235.5</td><td>0</td></tr><tr><td>5:00 PM</td><td>30/64</td><td>175</td><td>751</td><td>Trace</td><td>0</td><td>2.1</td><td>237.7</td><td>0</td></tr><tr><td>6:00 PM</td><td>32/64</td><td>175</td><td>719</td><td>Trace</td><td>0</td><td>2.1</td><td>239.7</td><td>0</td></tr><tr><td>7:00 PM</td><td>32/64</td><td>160</td><td>723</td><td>Trace</td><td>0</td><td>2.2</td><td>242</td><td>0</td></tr><tr><td>8:00 PM</td><td>32/64</td><td>160</td><td>725</td><td>Trace</td><td>0</td><td>2.2</td><td>244.2</td><td>0</td></tr><tr><td>9:00 PM</td><td>32/64</td><td>160</td><td>737</td><td>Trace</td><td>0</td><td>1.8</td><td>246</td><td>0</td></tr><tr><td>10:00 PM</td><td>32/64</td><td>160</td><td>738</td><td>Trace</td><td>0</td><td>1.8</td><td>247.7</td><td>0</td></tr><tr><td>11:00 PM</td><td>32/64</td><td>160</td><td>750</td><td>Trace</td><td>0</td><td>0.3</td><td>248</td><td>0</td></tr><tr><td>12:00 M</td><td>32/64</td><td>155</td><td>751</td><td>Trace</td><td>0</td><td>0.3</td><td>248.2</td><td>0</td></tr></table>		Choke Size	Casing Pressure	MCF	Oil Day	Total Hour	Water Oil	Total Hour	Sand Water	1:00AM	24/64	325	659	0	0	7.3	181.3	0	2:00AM	24/64	310	622	0	0	5.9	187.2	0	3:00AM	24/64	300	623	0	0	6.8	194	0	4:00AM	24/64	300	615	0	0	5.3	199.3	0	5:00AM	24/64	295	587	0	0	5.2	204.5	0	6:00AM	24/64	295	572	0	0	5.2	209.7	0	7:00 AM	24/64	260	651	0	0	2.4	212.1	0	8:00 AM	24/64	260	675	0	0	3.2	215.6	0	9:00 AM	26/64	240	769	0	0	3.5	219	0	10:00 AM	26/64	240	694	Trace	0	1.6	220.7	0	11:00 AM	26/64	240	693	Trace	0	1	221.6	0	12:00 N28/64	220	717	Trace	0	2.4	224	0		1:00 PM	28/64	220	715	Trace	0	2.8	226.8	0	2:00 PM	28/64	220	714	Trace	0	2.3	229.1	0	3:00 PM	30/64	200	704	Trace	0	3.3	232.3	0	4:00 PM	30/64	180	773	Trace	0	3.2	235.5	0	5:00 PM	30/64	175	751	Trace	0	2.1	237.7	0	6:00 PM	32/64	175	719	Trace	0	2.1	239.7	0	7:00 PM	32/64	160	723	Trace	0	2.2	242	0	8:00 PM	32/64	160	725	Trace	0	2.2	244.2	0	9:00 PM	32/64	160	737	Trace	0	1.8	246	0	10:00 PM	32/64	160	738	Trace	0	1.8	247.7	0	11:00 PM	32/64	160	750	Trace	0	0.3	248	0	12:00 M	32/64	155	751	Trace	0	0.3	248.2	0
	Choke Size	Casing Pressure	MCF	Oil Day	Total Hour	Water Oil	Total Hour	Sand Water																																																																																																																																																																																																																										
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3:00AM	24/64	300	623	0	0	6.8	194	0																																																																																																																																																																																																																										
4:00AM	24/64	300	615	0	0	5.3	199.3	0																																																																																																																																																																																																																										
5:00AM	24/64	295	587	0	0	5.2	204.5	0																																																																																																																																																																																																																										
6:00AM	24/64	295	572	0	0	5.2	209.7	0																																																																																																																																																																																																																										
7:00 AM	24/64	260	651	0	0	2.4	212.1	0																																																																																																																																																																																																																										
8:00 AM	24/64	260	675	0	0	3.2	215.6	0																																																																																																																																																																																																																										
9:00 AM	26/64	240	769	0	0	3.5	219	0																																																																																																																																																																																																																										
10:00 AM	26/64	240	694	Trace	0	1.6	220.7	0																																																																																																																																																																																																																										
11:00 AM	26/64	240	693	Trace	0	1	221.6	0																																																																																																																																																																																																																										
12:00 N28/64	220	717	Trace	0	2.4	224	0																																																																																																																																																																																																																											
1:00 PM	28/64	220	715	Trace	0	2.8	226.8	0																																																																																																																																																																																																																										
2:00 PM	28/64	220	714	Trace	0	2.3	229.1	0																																																																																																																																																																																																																										
3:00 PM	30/64	200	704	Trace	0	3.3	232.3	0																																																																																																																																																																																																																										
4:00 PM	30/64	180	773	Trace	0	3.2	235.5	0																																																																																																																																																																																																																										
5:00 PM	30/64	175	751	Trace	0	2.1	237.7	0																																																																																																																																																																																																																										
6:00 PM	32/64	175	719	Trace	0	2.1	239.7	0																																																																																																																																																																																																																										
7:00 PM	32/64	160	723	Trace	0	2.2	242	0																																																																																																																																																																																																																										
8:00 PM	32/64	160	725	Trace	0	2.2	244.2	0																																																																																																																																																																																																																										
9:00 PM	32/64	160	737	Trace	0	1.8	246	0																																																																																																																																																																																																																										
10:00 PM	32/64	160	738	Trace	0	1.8	247.7	0																																																																																																																																																																																																																										
11:00 PM	32/64	160	750	Trace	0	0.3	248	0																																																																																																																																																																																																																										
12:00 M	32/64	155	751	Trace	0	0.3	248.2	0																																																																																																																																																																																																																										
5/19/2002	HELD SAFETY MEETING. FLOWBACK - MAY 19, 2002																																																																																																																																																																																																																																	
	<table><tr><th></th><th>Choke Size</th><th>Casing Pressure</th><th>MCF</th><th>Oil Day</th><th>Total Hour</th><th>Water Oil</th><th>Total Hour</th><th>Sand Water</th></tr><tr><td>1:00AM</td><td>32/64</td><td>155</td><td>764</td><td>Trace</td><td>0</td><td>0.5</td><td>248.8</td><td>0</td></tr><tr><td>2:00AM</td><td>32/64</td><td>155</td><td>731</td><td>Trace</td><td>0</td><td>0.2</td><td>249</td><td>0</td></tr><tr><td>3:00AM</td><td>32/64</td><td>155</td><td>658</td><td>Trace</td><td>0</td><td>0.7</td><td>249.7</td><td>0</td></tr><tr><td>4:00AM</td><td>32/64</td><td>155</td><td>683</td><td>Trace</td><td>0</td><td>0.2</td><td>250</td><td>0</td></tr><tr><td>5:00AM</td><td>32/64</td><td>150</td><td>730</td><td>Trace</td><td>0</td><td>0.9</td><td>250.8</td><td>0</td></tr><tr><td>6:00AM</td><td>32/64</td><td>150</td><td>706</td><td>Trace</td><td>0</td><td>0.4</td><td>251.2</td><td>0</td></tr><tr><td>7:00 AM</td><td>32/64</td><td>150</td><td>670</td><td>Trace</td><td>0</td><td>0.2</td><td>251.4</td><td>0</td></tr><tr><td>8:00 AM</td><td>32/64</td><td>140</td><td>667</td><td>Trace</td><td>0</td><td>0.3</td><td>251.7</td><td>0</td></tr><tr><td>9:00 AM</td><td>32/64</td><td>140</td><td>665</td><td>Trace</td><td>0</td><td>0.1</td><td>251.8</td><td>0</td></tr><tr><td>10:00 AM</td><td>32/64</td><td>140</td><td>664</td><td>Trace</td><td>0</td><td>0.2</td><td>252.1</td><td>0</td></tr><tr><td>11:00 AM</td><td>32/64</td><td>140</td><td>662</td><td>Trace</td><td>0</td><td>0.1</td><td>252.1</td><td>0</td></tr><tr><td>12:00 N32/64</td><td>140</td><td>659</td><td>Trace</td><td>0</td><td>0.2</td><td>252.4</td><td>0</td><td></td></tr></table>		Choke Size	Casing Pressure	MCF	Oil Day	Total Hour	Water Oil	Total Hour	Sand Water	1:00AM	32/64	155	764	Trace	0	0.5	248.8	0	2:00AM	32/64	155	731	Trace	0	0.2	249	0	3:00AM	32/64	155	658	Trace	0	0.7	249.7	0	4:00AM	32/64	155	683	Trace	0	0.2	250	0	5:00AM	32/64	150	730	Trace	0	0.9	250.8	0	6:00AM	32/64	150	706	Trace	0	0.4	251.2	0	7:00 AM	32/64	150	670	Trace	0	0.2	251.4	0	8:00 AM	32/64	140	667	Trace	0	0.3	251.7	0	9:00 AM	32/64	140	665	Trace	0	0.1	251.8	0	10:00 AM	32/64	140	664	Trace	0	0.2	252.1	0	11:00 AM	32/64	140	662	Trace	0	0.1	252.1	0	12:00 N32/64	140	659	Trace	0	0.2	252.4	0																																																																																																													
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	FINAL FLOWBACK TEST ON MESAVERDE WAS 662 MCFPD, 5 BWPD, 0 BOPD.																																																																																																																																																																																																																																	
5/20/2002	Road rig to location. Rig up and spot all equipment. Check well pressure. Csg - 400 psi. Blow well down. ND Frac Valve. NUBOP. Test BOP'S. - OK. SHUT DOWN																																																																																																																																																																																																																																	
5/21/2002	Check well pressure. Csg - 920 psi. Rig up Blowie Line and all equipment. Had to shut down due to high winds. SHUT DOWN																																																																																																																																																																																																																																	
5/22/2002	Check well pressure. Csg - 975 psi. Blow well down. RIH with 2 3/8" tubing with mill, picking up in singles and tally. Run 110 jts and start air unit to unload. Well making sand and water. SHUT DOWN																																																																																																																																																																																																																																	
5/23/2002	Check well pressure. Csg - 700 psi. Blow well down. Continue to RIH with 2 3/8" tubing with mill. Pick up 51 jts of 2 3/8" tubing. Start air unit and drill Frac Plug @ 5087'. Pick up and RIH with 11 jts. of 2 3/8" tubing to 5445'. Circulate well clean. SHUT DOWN																																																																																																																																																																																																																																	