

Submit 3 Copies to Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

**OIL CONSERVATION DIVISION**  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-039-26955
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name San Juan 28-7 Unit	
8. Well No.	129M
9. Pool name or Wildcat Basin Dakota/Blanco Mesaverde	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Conoco Inc.

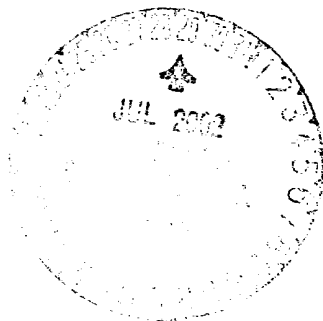
3. Address of Operator P. O. Box 2197, DU 3084  
 Houston TX 77252-2197

4. Well Location  
 Unit Letter I : 1735 feet from the South line and 220 feet from the East line  
 Section 2 Township 27N Range 7W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: casing set <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.  
 Casing was set in this well as per the attached wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE Regulatory Analyst DATE 05/17/2002

Type or print name Deborah Marberry Telephone No. (281)293-1613

(This space for State use)  
 APPROVED BY CHARLES T. PIPPIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #5 DATE JUL 29 2002

Conditions of approval, if any:

Well Name: SAN JUAN 28-7 129M  
API #: 30-039-26955

Spud Date: 17-Apr-02

Rig Release Date: 24-Apr-02  
Rig RKB (ft): 13.00

**FILL IN ALL BLANKS  
ON FORM**

**Dry Hole Tree**

11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8RD x 11" 3M Casing Head

**Surface Casing** Date set 4/17/2002  
Size 9.625 in  
Set at 285 ft  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 50 %  
Est. T.O.C. SURFACE ft

New  
 Used

Csg Shoe @ 285 ft

**Cement** Date cmt'd: 4/17/2002  
Lead : \_\_\_\_\_  
Tail : 139 SKS TYPE 111 + 2% CACL2  
+ 0.25 LB/SK CELLO FLAKE  
Note : \_\_\_\_\_

Shoe Test: N/A EMW  
W.O.C. for 18 hrs (plug bump to drlg cmt)

**Intermediate Casing** Date set 4/21/2002  
Size 7 in  
Wt. 20 ppf Grade J-55 from 0 to 3338 ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size 8 3/4 in  
Wash Out 50 % Est. T.O.C. 0 ft

New  
 Used

Csg Shoe @ 3338 ft

**Cement** Date cmt'd: 4/21/2002  
Lead : 518 SKS PREMIUM LITE FM +2%  
CACL2+ 0.25 #/SK CEL FLK+8% GEL  
Tail : 87 SKS TYPE 111 + 2% CACL2  
+ 0.25 3/SK CELLO FLAKE.  
Note : \_\_\_\_\_

Mud Wt. = 9 ppg @ TD  
Shoe Test : \_\_\_\_\_ EMW  
W.O.C. for 13 hrs (plug bump to drlg cmt)

**Production Casing** Date set 4/24/2002  
Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from \_\_\_\_\_ to \_\_\_\_\_ ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
PBTD 7559 ft (top of Float Collar)  
Hole Size 6 1/4 in Wash Out: \_\_\_\_\_ %  
Est. T.O.C. 2500 ft  
Marker Jt. Top 7078 ft Length: 10.07 ft

New  
 Used

Csg Shoe @ 7562 ft

**Cement** Date cmt'd: 4/24/2002  
Lead : \_\_\_\_\_  
Tail : 380 SKS PREMIUM LITE HS FM  
+3LB/SK CSE+.3%R-3+.25LB/SK  
CELLO FLK+.45%CD-32+.65%FL-52  
Note : \_\_\_\_\_  
Displacement Fluid: 2% KCl

Mud Wt. = AIR ppg @ TD

TD @ 7,563 ft

**CENTRALIZER LOCATION:**

Surface:	<u>10' ABOVE SHOE &amp; I/JT TO SURFACE</u>	Total:	<u>6</u>
Intermediate:	<u>ONE IN MIDDLE OF TWO SHOE JTS. 1/ 5 JTS TO SURFACE. TWO INSIDE SURFACE CSG.</u>	Total:	<u>19</u>
Production:	<u>NO CENTRILIZERS</u>	Total:	<u>0</u>
Notes:	_____		