Energy, Minerals and Natural Resources  1623 N. French Dr. Heishs, NM 87240  Jones J. Prench Dr. Heishs, NM 87240  Santa F. NM 87505  Santa F. NM 87505  Sundy Packeto, Santa F. NM 87305  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE HIS DOMN JONE PROPOSALS TO DR81, OR TO DEPPEN OR PLIJG BACK TO A STORE PORTS ON WELLS  (DO NOT USE HIS DOMN JONE PROPOSALS TO DR81, OR TO DEPPEN OR PLIJG BACK TO A STORE PORTS ON WELLS  (DO NOT USE HIS DOMN JONE PROPOSALS TO DR81, OR TO DEPPEN OR PLIJG BACK TO A STORE PORTS ON WELLS  (DO NOT USE HIS DOMN JONE PROPOSALS TO DR81, OR TO DEPPEN OR PLIJG BACK TO A STATE DR81, OR TO DR81	Submit 3 Copies To Appropriate District Office	State of Nev			Form C-103	
District   South Pist, Anexa, N. 87210   DOL CONSERVATION DIVISION   2040 South Pacheco   So		Energy, Minerals and	Natural Resources	WELL AF	Revised March 25, 1999	
Distance II  Sund Facheo, Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS.  COO NOT USE THIS FORM OR PROPOSALS TO DRILL OR TO DEPPIN OR PLUG BACK TO A DISTREMENT RESERVOIR. USE "APPLACATION FOR PERMIT" (PORM C-101) FOR SULCH  DID Well II  DIL Well II Gas Well IX  Other  3. Address of Operator P. O. Box 2197, WL3-3044  Houston TX 77252-2197  4. Well Location  Unit Letter II  1735 feet from the South Inpe and 220 feet from the East line  Section 2 Township 27N Range TW NMPM County Rio Arriba  Section 2 Township 27N Range TW NMPM County Rio Arriba  Section 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ABANDON CHANGE PLANS  OTHER HOUSTON CHANGE PLANS  OTHER Holls of Proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions. That check displayed a Liming was bung high in this well because the DK zone was very strong, coupled with excessive sand production, to testing Tubing was bung high in this well because the DK zone was very strong, coupled with excessive sand production which prevented running of the spinner on misland completion. The well stabilizes deprined to the Hanging by high allowed for:  **SUBSEQUENT REPORT OF The Medical Plans of Starting and proposed work). SEE RULE 1103. For Multiple Completions started dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions state that the displayed for the proposed completion or recompletion.  This well was planned for running a spinner survey across the MV and DK zones during production, to testing Tubing was bung high in this well because the DK zone was very strong, coupled with excessive sand production which prevented running of the spinner on stil	District II	OII CONSERVAT	TION DIVISION		30-039-26955	
SIATE   FEE	District III					
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  CONNOT USE THIS FORM A FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO A DIFFERENT ESPANDA FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO A DIFFERENT ESPANDA FOR PERMIT (FORM C-101) TORS SULT.  1. Type of Well:  Oil Well						
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OK TO DEFFEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well:		,		6. State	Oil & Gas Lease No.	
2. Name of Operator P. O. Box 2197, WL3-3044 Houston TX 77252-2197  4. Well Location Unit Letter_I	(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)  1. Type of Well:					
Houston TX 77252-2197  4. Well Location  Unit Letter L  1735  feet from the South   lipe and 220   feet from the East   line    Section 2   Township 27N   Range 7W   NMPM   County Rio Arriba    10. Elevation (Show whether DR, RKB, RT, GR, etc.)    6420' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   COMPLETION   CEMENT JOBS    OTHER:   OTHER-tubing placement   X    12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.  This well was planned for running a spinner survey across the MV and DK zones during production, to testing Tubing was hung high in this well because the DK zone was very strong, coupled with excessive sand production which prevented running of the spinner on initial completion. The well stabilized at 1.2MMCF/d. Hanging the high allowed for: better unrestricted production from both DK and MV in early months.  1et well stabilize before risking sand bridging of the below MV; the getting stuck  1 Allow spinner to still be run; rigless; when well stabilizes (spinner was recently run).  1 Conoco requests permission to leave the tubing in the current position until Mid-October when rig is scheduled to be at location to lower tubing.  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE:	2. Name of Operator Conoco Inc.		800 802 <b>2</b>	8. Well N	8. Well No. 129M	
4. Well Location  Unit Letter				1 1		
Section 2 Township 27N Range 7W NMPM County Rio Arriba    10. Elevation (Show whether DR, RKB, RT, GR, etc.)				7	Michael Michae	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT PULL OR ALTER CASING   MULTIPLE   COMPLETION   OTHER: Ubing placement   MULTIPLE   12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion. This well was planned for running a spinner survey across the MV and DK zones during production, to testing Tubing was hung high in this well because the DK zone was very strong, coupled with excessive sand production which prevented running of the spinner on initial completion. The well stabilized at 1.2MMCF/d. Hanging tbg high allowed for:  **Petter unrestricted production from both DK and MV in early months* **let well stabilize before risking sand bridging of tbg below MV; tbg getting stuck **Allow spinner to still be run; rigless; when well stabilizes (spinner was recently run).  Conoco requests permission to leave the tubing in the current position until Mid-October when rig is scheduled to be at location to lower tubing.  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Advantage Title Regulatory Analyst DATE 05/17/2002  Type or print name Deborah Marberry Title Regulatory Analyst DATE 05/17/2002  Type or print name Deborah Marberry Title Regulatory Analyst DATE 05/17/2002  Type or print name Deborah Marberry Title Regulatory Analyst DATE 05/17/2002	Unit Letter I : 1735 feet from the South line and 220 feet from the East line					
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PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOBS  OTHER: OTHER: OTHER: DIFFER TAND CEMENT JOBS  OTHER: OTHER: OTHER: Using placement Take of starting and proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.  This well was planned for running a spinner survey across the MV and DK zones during production, to testing Tubing was hung high in this well because the DK zone was very strong, coupled with excessive sand production which prevented running of the spinner on initial completion. The well stabilized at 1.2 MMCP/d. Hanging tbg high allowed for:  *better unrestricted production from both DK and MV in early months  *let well stabilize before risking sand bridging of tbg below MV; tbg getting stuck  *Allow spinner to still be run; rigless; when well stabilizes (spinner was recently run).  Conoco requests permission to leave the tubing in the current position until Mid-October when rig is scheduled to be at location to lower tubing.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE And Analyst DATE 05/17/2002  Type or print name Deborah Marberry Title Regulatory Analyst DATE 05/17/2002  Type or print name Deborah Marberry Telephone No. (281)293-1613  ORTHOR OF STARLE DATE DATE DATE DATE DATE DATE DATE	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
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Type or print name Deborah Marberry  (This space for State use)  APPROVED BY  TITLE Regulatory Analyst  DATE 05/17/2002  Telephone No. (281)293-1613	of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.  This well was planned for running a spinner survey across the MV and DK zones during production, to testing Tubing was hung high in this well because the DK zone was very strong, coupled with excessive sand production which prevented running of the spinner on initial completion. The well stabilized at 1.2MMCF/d. Hanging tbg high allowed for:  *better unrestricted production from both DK and MV in early months  *let well stabilize before risking sand bridging of tbg below MV; tbg getting stuck  *Allow spinner to still be run; rigless; when well stabilizes (spinner was recently run).  Conoco requests permission to leave the tubing in the current position until Mid-October when rig is scheduled to be at location to					
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	APPROVED BY		TITLE	2 45 p yrs	DATE	

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