

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.	30-039-26955
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 28-7 Unit
8. Well No.	129M
9. Pool name or Wildcat	Basin Dakota/Blanco Mesaverde
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	6420' GR

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Conoco Inc.

3. Address of Operator  
P. O. Box 2197, WL3-3044  
Houston TX 77252-2197

4. Well Location  
Unit Letter I : 1735 feet from the South line and 220 feet from the East line  
Section 2 Township 27N Range 7W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: tubing placement ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

This well was planned for running a spinner survey across the MV and DK zones during production, to testing Tubing was hung high in this well because the DK zone was very strong, coupled with excessive sand production which prevented running of the spinner on initial completion. The well stabilized at 1.2MMCF/d. Hanging tbg high allowed for:

\*better unrestricted production from both DK and MV in early months

\*let well stabilize before risking sand bridging of tbg below MV; tbg getting stuck

\*Allow spinner to still be run; rigless; when well stabilizes (spinner was recently run).

Conoco requests permission to leave the tubing in the current position until Mid-October when rig is scheduled to be at location to lower tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Deborah Marberry TITLE Regulatory Analyst DATE 05/17/2002

Type or print name Deborah Marberry Telephone No. (281)293-1613

(This space for State use)

APPROVED BY: ORIGINAL SIGNATURE OF APPROVING PERSON TITLE DEPUTY CHIEF DATE 5/17/2002

Conditions of approval, if any: