

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1530' FNL, 1970' FWL, Sec. 16, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-26964

5. Lease Number

6. State Oil & Gas Lease #
E-290-3

7. Lease Name/Unit Name

San Juan 27-5 Unit
8. Well No.
152J

9. Pool Name or Wildcat
Tapacito Pict Cliffs

10. Elevation:

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 5-6-02 Drill to intermediate TD @ 3395'. Circ hole clean.
5-7-02 Circ hole clean. TOOH. TIH w/79 jts 7" 20# J-55 ST&C csg, set @ 3395'.
Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd first stage w/93 sx Class
"G" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid
loss (128 cu.ft.). Displace w/20 bbl wtr, 116 bbl mud flush. No cmt circ
to surface. (Did have pre-flush circ). Stage tool set @ 3012'. Pump 20
bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmtd second stage w/505 sx
Premium Lite cmt w/3% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite,
0.4% fluid loss, 0.4% sodium metasilicate (1076 cu.ft.). Displace w/122
bbl wtr. Circ 60 bbl cmt to surface. WOC.
5-8-02 PT BOP & csg to 1500 psi/30 min, OK. TIH w/bit, drill out DV tool @ 3012'.
Blow well & CO. Drill out float collars @ 3351' & 3395'.
5-9-02 TOOH. TIH w/6 1/4" bit & coring tools. Drill to 3424'. Core #1: core @ 3394-
3424'. TOOH w/31' core @ 3394-3424'. TIH, drill to 3455'. Core #2: core @
3425-3455'. TOOH w/30' core @ 3425-3455'. TIH, drill to 3485'. Core #3:
core @ 3455-3485'.
5-10-02 TOOH w/30' core @ 3455-3485'. TIH, drill to 3514'. Core #4: core @ 3485-
3514'. TOOH w/29' core @ 3485-3514'. TIH, drill to TD @ 3565'. Circ hole
clean. TOOH. TIH, ran logs.
5-11-02 TOOH. TIH w/108 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3410'. (SN @ 3410').
ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

SIGNATURE

[Signature]

Regulatory Supervisor May 13, 2002

no

(This space for State Use)

Approved by

ORIGINAL SIGNED BY CHARLIE T. PERDUE

Title

REGULATORY SUPERVISOR

ACCEPTED FOR RECORD

JUN 10 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*

JUN 10 2002

NMAOCD