

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF079391

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
SAN JUAN 27-5 UNIT 69N

9. API Well No.  
30-039-26973-00-C1

10. Field and Pool, or Exploratory  
BASIN

11. Sec., T., R., M., or Block and Survey  
or Area Sec 7 T27N R5W Mer NMP

12. County or Parish  
RIO ARRIBA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
6604 GL

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE  
E-Mail: pcole@br-inc.com

3. Address P O BOX 4289  
FARMINGTON, NM 87499

3a. Phone No. (include area code)  
Ph: 505 326 9727

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface NWSE 1410FSL 1780FEL

At top prod interval reported below

At total depth

14. Date Spudded  
07/05/2002

15. Date T.D. Reached  
07/15/2002

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
09/05/2002

18. Total Depth: MD 7810  
TVD

19. Plug Back T.D.: MD 7800  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL GR OTH

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.0	0	278		163		0	
8.750	7.000 J-55	20.0	0	3615		566		0	
6.250	4.500 J-55	11.0	2500	7809		315			

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7641							

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7567	7794	7567 TO 7794	0.300	81	OPEN
B)						
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
7567 TO 7794	2100 BBL SLK WTR, 40,000# 20/40 TEMPERED LC SD

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/05/2002	09/05/2002	1	▶	0.0	759.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI 775	655.0	▶		759			GSI	

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						SEP 13 2002
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						FARMINGTON FIELD OFFICE BY <i>Alf</i>

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14237 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1458		OJO ALAMO	2683
NACIMIENTO	1458	2669		KIRTLAND	2873
OJO ALAMO	2669	2875		FRUITLAND	3144
				PICTURED CLIFFS	3368
				MESAVERDE	3466
				CHACRA EQUIVALENT	3905
				CHACRA	4330
				CLIFF HOUSE	4938
				MENEFEE	5155
				POINT LOOKOUT	5528
				MANCOS	6036
				GALLUP	6718
				GREENHORN	7479
				DAKOTA	7536

32. Additional remarks (include plugging procedure):  
Tubing and casing pressures are shut-in

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #14237 Verified by the BLM Well Information System.  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 09/13/2002 (02AXG0654SE)**

Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 09/12/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***