UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

Do not use this form for proposals	ICES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir. ON FOR PERMIT"-for such proposals	SF 079298 6. If Indian, Allotee or Tribe Name		
SUB	MIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation		
1. Type of Well Oil Well X Well Other 2. Name of Operator		RINCON UNIT 8. Well Name and No. RINCON UNIT 177R		
Address and Telephone No.	PURE RESOURCES	9. API Well No. 30-039-26977		
4. Location of Well (Footage, Sec., T., R., or Survey Description)	850 - BLOOMFIELD, NM 87413 17' FSL & 2225' FWL	10. Field and Pool, or Exploration Area Basin DK/Blanco MV 11. County or Parish, State		
<u>"N"</u>	"N", Sec 13 T27N - R07W			
12. CHECK APPROPRIATE BO	DX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-routine Fracturing Water Shut-Off		
Final Abandonment Notice	Altering Casing Other DHC	Conversion to Injection Dispose Water		

13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

This is to notify the BLM that Pure Resources L.P. has applied to DHC the Basin Dakota/Blanco Mesa Verde zones in the Rincon Unit no. 177R



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14. Signed	njile.	Della Mike Phillips	Title	SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN	Date	30	3/23/02	<u> </u>
Approved b		ice use) Im Lovato	Title		Date	SEP	- 5	Spot

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious of fraudulent state of representations as to any matter within its jurisdictions.

Submit 3 Copies To Appropriate District		of New Me				m C-10	
Office District 1	Energy, Minerals	& Natural R	esources	WELL API	NO.	March 25,	
1625 N. French Dr. Hobbs, NM 88240	OIL CONSE	ͺ 'n₽₩∆Ლᠯ∩N	DIVISION		30-03	39-26977	
District II 811 South First, Artesia, NM 88210		South Pack		5. Indicate	Type of Lease STATE	FEE	ļ
District III 1000 Rio Brazos Rd., Aztec,NM 87410		Fe, NM 87		6. State Oi	il & Gas Lease N	0.	
District IV	Santa	. 1.C, 141VI O			ral Lease SI		
2040 South Pacheco, Santa Fe, NM 87505	PICES AND PERO	DTS ON WE	2110		me or Unit Agreeme		-
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE"AF PROPOSALS.)	NCES AND REPOROPOSALS TO DRILL OR PERMIT	TO DEEPEN OR I	PLUG BACK TO A		•••••••••••••••••••••••••••••••••••••••		
1. Type of Well: Oil Well Gas Well	X Other				RINCON UNI	Т	
Oil Well Gas Well 2. Name of Operator	Other Other			8. Well No			
	PURE RESOURCES	L.P.		0. D. 1	177R		
3. Address of Operator	X 850 , BLOOMFIELD	NM 87413		9. Pool na	me or Wildcat Basin DK/Blanco	MV	
4. Well Location	X 630 , BLOOTHILLE	, INT 07 113		1	Dustin Die Diane	<u> </u>	
Unit Letter N	:817'feet	from the SC	OUTH line and	2225'	feet fom the	WEST	line
Section	13 Tow	nship 27N	Range 07W	NMPM _	RIO ARRIBA	County	
Occion			er DF,RKB,RT,GR,etc.	<u> </u>			
			731' GR				
	Appropriate Box to Inntention To:	ndicate Natur	e of Notice, Report,	or Other Da	^{ata} T REPORT OF:		
-		- 71		DOLGOLIN			
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON L	REMEDIAL WORK		ALTERING	CASING	<u> </u>
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	GOPNS	PLUG AND ABANDONI		
PULL OR ALTER CASING	MULTIPLE COMPLETION	X	CASING TEST AND CEMENT JOB				
OTHER:		□	OTHER:				$_{-}$ \square
12. Describe proposed or complor of starting any proposed wor or recompliation	k. SEE RULE 1103	. For Multiple	E ATTACHED	ch wellbore	diagram of propos	sed compl	etion
I hereby certify that the information	on above is true and co	TI	San Juan Basi TLE	nd belief. in Drilling/ Prod Foreman	duction DATE	08/23/	•
Type or print name This spance for State Use)		Mike Phil	lips		TELEPHONE NO.	(505) 6	32-181
This spance for State Use)		יזי	ITLE		DATE		
APPROVED BY		11					

Conditions of approval, if any:

In accordance with Division Order - NO.R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 177R 817' F S L & 2225' F W L " N " Sec 13 , T 27N - R 07W Rio Arriba County, New Mexico

Perforated intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff house

Menefee

Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a duel or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.