

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

2025' FSL & 665' FWL

"L", Sec 27, T27N - R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 203R

9. API Well No.

30-039-26988

10. Field and Pool, or Exploration Area

Basin DK/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Drilling

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

14.

Signed

Mike Phillips
Mike Phillips

Title SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date 08/13/02

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 19 2002

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or any State, false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.

Well History

Well Name RINCON UNIT #203R - 76.82% WI

Lease Well 521529-203R

State: NM

County: RIO ARRIBA

8/5/2002 MIRU AZTEC WELL SERVICE RIG #545. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 15-170' W/ ALL WT, 90-100 RPM, 500 PSI, SPUD MUD.

8/6/2002 WLS @ 142' - 1/2 DEG. DRLG 12-1/4" HOLE F/ 170-382' W/ ALL WT, 90-100 RPM, 500 PSI, SPUD MUD. RU & RUN 9 JTS 9-5/8" 32.3# WC-40 STC CSG. SET @ 379'. TOP INSERT @ 336'. CMT W/ BJ. PUMP 200 SX "B" W/ 2% CACL2, .25% CELLOFLAKE. DISPLACE W/ 26.4 BW. CIRC 30 BBLs CMT. PD @ 2:00 PM. BACK OFF LANDING JT & NU WELLHEAD & BOPE. TEST CSG, CSG HEAD, BLIND & PIPE RAMS, CHOKE TO 600 PSI FOR 30 MIN. MU BHA & TIH. TAG @ 334'. DRLG CMT, PLUG & FLOAT TO 382'. DRLG 8-3/4" HOLE F/ 382-510' W/ ALL W, 70-75 RPM.

8/7/2002 DRLG 8-3/4" HOLE F/ 510-896' W/ ALL WT, 70-75 RPM, 800 PSI, 335 GPM. WLS @ 856' - 3/4 DEG. DRLG 8-3/4" HOLE F/ 896-1390' W/ 40-45K, 75-85 RPM, 900 PSI, 335 GPM. WLS @ 1350' - 1 DEG. DRLG 8-3/4" HOLE F/ 1390-1886' W/ 40-45K, 75-85 RPM, 1050 PSI, 335 GPM. WLS @ 1846' - 1-3/4 DEG. DRLG 8-3/4" HOLE F/ 1886-2341' W/ 30-45K, 65-85 RPM, 1200 PSI, 335 GPM.

8/8/2002 DRLG 8-3/4" HOLE F/ 2341-2385' W/ 40-45K, 65-85 RPM, 1200 PSI, 335 GPM. RU & RUN 58 JTS (2365') 7" 20# K-55 STC CSG - BRIDGES F/ 840 - 1280' - WASH 85' TO BOTTOM. CIRC HOLE CLEAN. MU MANDREL & LAND CSG @ 2380'. TOP FC @ 2338'. RU BJ TO CMT. PUMP 20 BBLs CHEM WASH, 10 BW. LEAD W/ 325 SX (685 FT3) PREM LITE HIGH STRENGTH @ 12.1 PPG @ 5 BPM. TAIL W/ 80 SX (111 FT3) TYPE 111 @ 14.6 PPG, 5 BPM. DROP PLUG & DISPLACE W/ 95.5 BW @ 5 BPM, FINAL PRESSURE 820 PSI. BUMP PLUG W/ 1530 PSI. CIRC 40 BBLs GOOD CMT. WOC. RIG TO AIR DRILL.

8/9/2002 WOC. RIG TO AIR DRILL. TEST BLIND RAMS & CSG & CHOKE TO 1500 PSI FOR 30 MIN. PU & TEST HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2290'. TEST PIPE RAMS & CSG & CHOKE TO 1500 PSI FOR 30 MIN. UNLOAD HOLE. DRLG CMT, PLUG, FLOAT COLLARS & SHOE. DRY UP HOLE TO DUST. DRLG F/ 2385-3947' W/ 2-4K, 40-45 RPM, 3000 SCFM, 450-600 PSI.

8/10/2002 DRLG F/ 3947-4697' W/ 2-4K, 40-45 RPM, 525 PSI, 3000 SCFM. RIG SERVICE. DRLG F/ 4697-5876' W/ 2-4K, 40-45 RPM, 525 PSI, 3000 SCFM. DRLG F/ 5876-6085' W/ 2-4K, 40-45 RPM, 525 PSI, 3000 SCFM.

8/11/2002 DRLG F/ 6085-6708' W/ 2-4K, 40-45 RPM, 525 PSI, 3000 SCFM. BLOW HOLE CLEAN, XO TO N2. DRLG F/ 6708-7114' W/ 2-4K, 40-45 RPM, 1400 SCFM N2. DRLG F/ 7114-7473' W/ 2-4K, 40-45 RPM, 4540 PSI, 1400 SCFM N2.

8/12/2002 RUN 42 JTS 4-1/2" 11.6# N-80 LTC (2067.54') & 134 JTS 4-1/2" 11.6# I-80 LTC (5387.28') CSG. LAND @ 7473'. TOP FC @ 7428'. MARKER JT @ 7194-7207'. RU BJ, TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLs CHEMICAL WASH, 10 BW. LEAD W/ 85 SX (197 FT3) PREM LITE HIGH STRENGTH MIXED @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 6 BPM, 370 PSI. DROP PLUG & DISPLACE W/ 115.3 BW @ 6 BPM AVG @ 2100 PSI. BUMP PLUG W/ 2500 PSI - FLOATS HELD. CIRC 40 BBLs GOOD CMT TO PIT. PD @ 12:05 P.M.. 8/11/02. ND BOPE, SET SLIPS W/ 95K#. CLEAN PITS. RIG RELEASED @ 4:30 PM 8/11/02.

**TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF
CASING HISTORY REPORT
SURFACE LEVEL**

Location SW SEC 27, 547N, R7W

TD Date 8/5/2002

TD Hole

Total Depth: 382

Hole 12-1/4"

Joints	Joint Description	Total	Running
	SAWTOOTH COLLAR	1.00	1.00
1	90-5/8" 32.3# STC CSG	41.35	42.35
	INSERT FLOAT	0.00	42.35
8	9-5/8" 32.3# STC CSG	319.29	361.64
	WELLHEAD	2.00	363.64
	KB	15.00	378.64
9	Total Joints Ran	378.64	

Cemented as

Top Cement:

Stage 1 - 200 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location SW SEC 27, 547N, R7W

TD Date 8/7/2002

TD Hole

Total Depth: 2385

Hole 8-3/4"

Joints	Joint Description	Total	Running
	FLOAT COLLAR	1.00	1.00
57	7" 20# K-55 STC CSG	2320.44	2321.44
	SAWTOOTH COLLAR	1.00	2322.44
	FLOAT COLLAR	1.00	2323.44
	KB	15.00	2338.44
	MANDREL	0.50	2338.94
1	7" 20# K-55 STC CSG	41.33	2380.27

58 Total Joints Ran

2380.27

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXD @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACLW, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location SW SEC 27, 547N, R7W

TD Date 8/10/2002

TD Hole

Total Depth: 7473

Hole 6-1/4"

Joints	Joint Description	Total	Running
1	MARKER JT	12.76	12.76
	FLOAT SHOE	1.00	13.76
133	4-1/2" 11.6# I-80 LT&C CSG	5374.52	5388.28
36	4-1/2" 11.6# N-80 CSG	1805.10	7193.38
1	4-1/2" 11.6# N-80 CSG	41.61	7234.99
	KB	15.00	7249.99
	FLOAT COLLAR	1.00	7250.99
5	4-1/2" 11.6# N-80 CSG	220.93	7471.92

176 Total Joints Ran

7471.92

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HS W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CELLOFLAKE, 1% FL-52, .3% C-32, .3% R-3 MIXED @ 12.7 GPS (YLD:2.37, WT:11.90)Tail: 525 SX TYPE 111 PREM LITE HS W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CELLOFLAKE, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 10.1 GPS (YLD:2.02, WT:12.50)