

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079298B
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
Contact: YOLANDA PEREZ E-Mail: yolanda.perez@conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090	8. Well Name and No. SAN JUAN 28-7 128G
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T27N R7W SWSE 880FSL 2300FEL		9. API Well No. 30-039-27001-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set on the above mentioned well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13032 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/24/2002 (02AXG0406SE)	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission)	Date 07/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		ADRIENNE GARCIA PETROLEUM ENGINEER	Date 07/24/2002
Approved By _____		Office Farmington	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD



END OF WELL SCHEMATIC



Well Name: SAN JUAN 28-7 128G
API #: 3003927001

Spud Date: 1-Jul-02

Rig Release Date: 22-Jul-02

RKB TO GROUND LEVEL: 13 FT
ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 07/01/02

☒ New
☐ Used

Size 9 5/8 in
Set at 252 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft Csg Shoe 252 ft
TD of surface 265 ft

Intermediate Casing Date set: 07/08/02

☒ New
☐ Used

Size 7 in
Set at 3818 ft # Jnts: 89
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 100 %
Est. T.O.C. 0 ft Csg Shoe 3818 ft
TD of intermediate 3838 ft

Production Casing Date set: 07/21/02

☒ New
☐ Used

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 8070 ft
Wt. 0 ppf Grade 0 from 0 to 0 ft
Hole Size 6 7/8 in # Jnts: 191
Wash Out 0 %
Est. T.O.C. 0 ft
DV Tool @ 4983 ft
Marker jnt @ 0 ft

FC 7980 ft

Csg Shoe 8069 ft

Mud Wt. 0 8.6 ppg

TD 8,070 ft

Cement Date cmt'd: 07/01/02

Lead : _____

Tail : 115 sks TYPE 111 (35 BBLS) + 2% cacl2 +
.25 lb/sk Cello Flake + 3% GEL + 81% FW

Displacement vol. & fluid.: 16 BBLS FW

Bumped Plug at: 15:00

Final Pressure: 150 psi

Returns during job: yes

Cmt Returns to surface: 20 bbls

Floats Held: Yes n/a No

W.O.C. for 22 hrs (plug bump to drlg cmt)

Cement Date cmt'd: 7/9/2002

Lead : 695sx pre lite fm + 2% CaCl2 +
0.25 lb/sk Cello-Flake + 8% Gel

Tail : 96 sx Type III +2% CaCl2
+ 0.25 lb/sk Cello-Flake

Displacement vol. & fluid.: 153.7 bbls mud

Bumped Plug at: 01:00

Pressure Plug bumped: 1550

Returns during job: yes

Returns to surface: 110 bbls

Floats Held: x Yes No

W.O.C. for 23 hrs (plug bump to drlg cmt)

1st stage Date Cemented : 7/22/2002

Cmt: 121 sks (56 bbls) Lead PLHSFM at 11.6 ppg

84 sks (30.5 bbls) Tail PLHSFM at 12.5 ppg

Displacement vol. & fluid.: 128 BBL 2% KCL

Bumped Plug at (time/pressure): 00:30 HRS 750PS

Returns during job: YES

Cement to surface: 15 BBLS

DV Tool Opened: x Yes No

DV tool opening pressure: 2600 PSI

2nd stage Date Cemented : _____

Cmt: 115 sks (53 bbls) PLHSFM at 11.6 ppg

Displacement vol. & fluid.: 80 BBLS 2% KC

Bumped Plug at (time/pressure): 05:15 HRS/400 PS

Returns during job: YES YES

DV tool closing pressure: 2050 PSI

DV Tool Remained Closed: YES

COMMENTS:

Surface: _____

Intermediate: _____

Production: _____

CENTRALIZERS:

Surface: 0 228' One/center F 186' to 40' Total: 5

Intermediate: 0 12' above shoe to 3600'. Ran 18 centralizers every 4th ft f/ 3600' to surface w/ two centralizers inside Total: 25

Production: 2 on shoe track. 1/3 jts from 7937' to 6108'. 1/5 jts from 5848' to 3742'. 1/2 jts from 3610' to 3351'. Total: 32