

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

Rincon Unit 186R

9. API Well No.

30-039-27007

10. Field and Pool, or Exploration Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

740' FSL & 719' FWL

"M" Sec. 33, T27N-R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED



2002 NOV -4 AM 9:20
OIL CONG. DIV. DIST. 3

14. Signed Mike Phillips
(This space for Federal or State office use)

Title **SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN**

Date **11/30/02**

ACCEPTED FOR RECORD

Date **NOV 05 2002**

FARMINGTON FIELD OFFICE

Approved by _____
Conditions of approval, if any: _____

Title _____

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of ~~the~~ fictitious or fraudulent state of representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

NMOCB

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Pure Resources, Inc.
Well History

RINCON UNIT #186R - 76.82% WI From 1/1/1920 through 10/23/2002

Well Name RINCON UNIT #186R - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521526-186R

10/7/2002 MIRU DRAKE #19 UNIT; NU WH; MAKE READY TO RUN TBG.

10/8/2002 PU 3 7/8" BIT AND 238 JTS 2 3/8" TBG; TALLY AND RABBIT IN HOLE; DRILL OUT FLOAT COLLAR @ 7393'; CLEAN OUT TO 7438'; TOH LAYING DOWN TO FLOAT; FILL HOLE; PRESS TEST CSG TO 1000#; ND BOP; RD TO MOVE.

10/9/2002 MIRU SCHLUMBERGER; LOG WELL FROM PBSD WITH TDT, GR AND CCL LOG; RD WIRELINE.

10/16/2002 MIRU SCHLUMBERGER; PERFORATE FORMATION AS FOLLOWS: 7'234', 44', 52', 80', 92', 97', 7302', 08', 30', 34', 38', 40', 42', 46', 56', 64', 72', 74', 76', 80', 84', 88' AND 92'; RD WIRELINE.

10/17/2002 RU BJ, BREAK FORMATION DOWN @ 2760#, ISDP OF 1050#, FRAC WELL IN FOUR STAGES W/72,338 GALS 70q FOAM, 139,840# BROWN SAND + 6,280# FLEXSAND, AVG PRESS OF 4496# @ 35 BM, ISDP OF 3110#, 5 MIN 2768#, 10 MIN 2716#, 15 MIN 2690#, OPEN WELLUP TO BLOW PIT AFTER 1 HR OF SHUT IN V//2500# ON 1/8" CHOKE, LEFT WELL FLOW TO BLOW PIT W/FLOWBACK CREW ON LOCATION.

10/18/2002 CONT TO FLOW BACK WELL AFTER FRAC; WELL FLARING AFTER 28 HRS OF FLOW BACK ON 3/8" CHOKE WITH 575#. CSG PRESS; SWI FOR PRESS BUILD UP.

10/21/2002 MIRU WIRELINE; 1700#; RAN 1.75 GR TO 7339' AND SET DOWN TD; RAN BHP TO 7330' STOPPING FOR 5 MIN EACH @ 0'-6000', 1000' INCREMENTS AND 6930', 7130' AND 7330'; TOH; RD.