

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079367A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

Rincon Unit 182R

9. API Well No.

30-039-27009

10. Field and Pool, or Exploration Area

Basin Dakota/Mesa Verde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

660' 'FNL & 1986' FEL

"B" Sec. 26, T27N-R06W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling Sundry

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

SEE ATTACHED

- Please provide TOC on 4 1/2" casing.

14.

Signed

Mike Phillips  
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

OCT 24 2000  
Date

MINUTEMAN FIELD OFFICE

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or any State, false or fraudulent statements of representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.  
Well History

RINCON UNIT #182R - 76.82% WI From 1/1/1920 through 10/17/2002

Well Name RINCON UNIT #182R - 76.82% WI

Lease Well 521525-1824

State: NM

County: RIO ARRIBA

10/9/2002 MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 15-184' W/ ALL WT, 70-100 RPM, 200-333 GPM, SPUD MUD. WLS @ 145' - 1/2 DEG. DRLG 12-1/4" HOLE F/ 184-390' W/ ALL WT, 100 RPM, 333 GPM, SPUD MUD. CIRC HOLE CLEAN. WLS @ 390' - 1/4 DEG. POOH - TIGHT WORK UPHOLE. TRIP BACK THRU.

10/10/2002 CLEAN HOLE. POOH TO RUN 9-5/8" CSG. RU & RUN 9 JTS (370') 9-5/8" 32.3# WC-40 STC CSG. SET @ 385'. TOP INSERT @ 345'. CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, .25# CELLOFLAKE. DISPLACE W/ 28.4 BW. CIRC 30 BBLS CMT. PD @ 10:00 A.M. WOC. BACK OFF LANDING JT & NU WELLHEAD & BOPE. TEST CSG, CSG HEAD, BLIND & PIPE RAMS, CHOKE TO 600 PSI/30 MIN. MU BHA & TIH. TAG @ 340'. DRLG CMT, PLUG & FLOAT TO 390'. DRLG 8-3/4" HOLE F/ 390-927' W/ ALL WT, 70-75 RPM, 1000 PSI, 333 GPM, WATER & POLY. WLS @ 887' - 1 DEG. DRLG 8-3/4" HOLE F/ 927-1360', 40-45K, 70-75 RPM, 1100 PSI, 333 GPM, WATER & POLY.

10/11/2002 DRLG 8-3/4" HOLE F/ 1360-1893', 40-45K, 70-75 RPM, 1100 PSI, 333 GPM, WATER & POLY. WLS @ 1853' - 3/4 DEG. RLG 8-3/4" HOLE F/ 1893-2391', 40-45K, 70-75 RPM, 1300 PSI, 333 GPM, WATER & POLY. WLS @ 2351' - 1/4 DEG. DRLG 8-3/4" HOLE F/ 2391-2860', 30-45K, 60-75 RPM, 1500 PSI, 333 GPM, OJO 2470-2600, 30K, 60 RPM. MUD UP @ 2550'.

10/12/2002 DRLG 8-3/4" HOLE F/ 2860-2895', 40-45K, 80-85 RPM, 1100 PSI, 333 GPM, 45 VIS, 9.0 MW. CIRC HOLE CLEAN. WIPE HOLE. CIRC HOLE CLEAN. POOH, LD DC'S. RU & RUN 70 JTS (2871') 7" 20# K-55 STC CSG. CIRC HOLE CLEAN. HELD SAFETY MTG W/ RIG CREW & CEMENTERS. MU MANDREL & LAND CSG @ 2889'. TOP FC @ 2847'. RU BJ & CMT. PUMP 325 SX (686 FT3) LEAD @ 12.1 PPG. TAIL W/ 80 SX (111 FT3) @ 14.6. DISPLACE W/ 116 BW. FINAL CIRC PRESS 1250. BUMP PLUG TO 11,850. CIRC GRAY WATER W/ CELLOFLAKE. PD 7:03 PM - FLOATS HELD. WOC. RIG TO AIR DRILL. RUN TEMP SURVEY. TOP CMT @ 350'. WOC. RIG TO AIR DRILL. TEST CSG & BOPE TO 1500 PSI. RU BLOOIE LINE. TEST AIR LINE TO 1500 PSI. PU & TEST AIR HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2351'. TEST PIPE RAMS & CHOKE TO 1500 PSI. UNLOAD HOLE W/ 1050 PSI AIR.

10/13/2002 DRLG CMT, PLUG, FC, CMT, SHOE TO 2895'. DRY UP HOLE TO DUST. DRLG F/ 2895-4294' W/ 2-4K, 40-50 RPM, 2100 SCFM, 525 PSI. RIG SERVICE. DRLG F/ 4294-5600' W/ 2-4K, 40-50 RPM, 2100 SCFM, 525 PSI.

10/14/2002 DRLG F/ 5600-6992' W/ 2-4K, 40-50 RPM, 2100 SCFM, 525 PSI. XO TO N2, 1800 SCFM. DRLG F/ 6992-7656' W/ 2-4K, 40-50 RPM, 1800 SCFM, 500 PSI. QUIT DRLG. TRIP FOR BIT, HAMMER BIT 1/4" UNDERGAUGE. PU 5 DC'S.

10/15/2002 TIH TO 7608'. REAM F/ 7605-7656' W/ 2-4K, 70 RPM, 350 PSI, 1800 SCFM N2. DRLG F/ 7656-7734' W/ 22K, 65 RPM, 350 PSI, 1800 SCFM N2. BLOW HOLE. LD DP & DC'S. SAFETY MTG. RU & RUN 185 JTS (7731') 11.6# I-80 LTC CSG. LADN @ 7733'. TOP FC @ 7689'. BLOW HOLE. HOLE DUSTED - BLOW CLEAN. RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLS CHEM WASH, 10 BW. LEAD W/ 85 SX (197 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 5 BPM @ 370 PSI. DROP PLUG & DISPLACE W/ 119.28 BW @ 4 BPM. CIRC FLUID 36 BBL INTO DISPLACEMENT @ 1000 PSI LOST RETURNS - 55 BBLS. PRESSURE 250 PSI. SLOW RATE TO 1.5 BPM, 1290 PSI MAX. BUMP PLUG W/ 1790 PSI. FLOATS HELD. PD @ 3:00 A.M. 10/15/02. ND BOPE, SET SLIPS W/ 93K#. RIG RELEASED. CLEAN PITS.

# CASING HISTORY REPORT

## SURFACE LEVEL

Location NE SEC 26, T27N, R6W

TD Date 9/10/2002

TD Hole

Total Depth: 390

Hole 12-1/4"

Joints	Joint Description	Total	Running
8	9-5/8" 32.3# STC CSG	327.84	327.84
	INSERT FLOAT	0.00	327.84
1	9-5/8" 32.3# STC CSG	40.93	368.77
	WELLHEAD	0.00	368.77
	KB	15.00	383.77
	SAWTOOTH COLLAR	1.00	384.77
9 Total Joints Ran		384.77	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

## 1st INTERMEDIATE LEVEL

Location NE SEC 26, T27N, R6W

TD Date 10/11/2002

TD Hole

Total Depth: 2895

Hole 8-3/4"

Joints	Joint Description	Total	Running
	MANDREL	0.50	0.50
	FLOAT COLLAR	1.00	1.50
	KB	15.00	16.50
1	7" 20# K-55 STC CSG	41.32	57.82
69	7" 20# K-55 STC CSG	2829.37	2887.19
	FLOAT COLLAR	1.00	2888.19
	SAWTOOTH COLLAR	1.00	2889.19
70 Total Joints Ran		2889.19	

Cemented as

Top Cement: 350

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

## 2nd INTERMEDIATE LEVEL

Location NE SEC 26, T27N, R6W

TD Date 10/14/2002

TD Hole

Total Depth: 7734

Hole 6-1/4"

Joints	Joint Description	Total	Running
180	4-1/2" 11.60# I-80 LTC CSG	7489.67	7489.67
	FLOAT COLLAR	1.00	7490.67
4	4-1/2" 11.60# I-80 LTC CSG	168.69	7659.36
	MARKER JT	15.50	7674.86
	KB	15.00	7689.86
	FLOAT SHOE	1.00	7690.86
1	4-1/2" 11.6# N-80 LTC CSG	42.20	7733.06
185 Total Joints Ran		7733.06	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.7 GAL/SK (YLD:2.73, WT:11.90) Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)