PURE RESOURCES RINCON UNIT WELL NO. 125MR 660' FNL, 660' FWL, SEC. 26, T-27-N, R-6-W

8 POINT DRILLING PLAN

1. ESTIMATED FORMATION TOPS

| FORMATION NAME | DEPTH FROM GL |
|-----------------|----------------------|
| San Jose | Surface |
| Ojo Alamo | 2,677' |
| Kirtland Shale | 2,777' |
| Pictured Cliffs | 3,237' |
| Cliff House | 4,902' |
| Point Lookout | 5,432' |
| Mancos | 5,867' |
| Tocito Sand | 7,004' |
| Dakota | 7,587' |
| ETD ·• | 7,706' |
| Permit TD | 7,716' |

2. OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES

| EXPECTED GAS ZONES | <u>DEPTH FROM GL</u> |
|--------------------|----------------------|
| Fruitland Coal | 3137'-3237' |
| Pictured Cliffs | 3267-3237' |
| Mesa Verde | 4902-5867' |
| Dakota | 7706-7716' |
| | |

| EXPECTED WATER ZONES | DEPTH FROM GL |
|----------------------|---------------|
| Ojo Alamo | 2677' |

Possible water zones will be protected by 7" intermediate casing and/or 4-1/2" production strings, 7" cemented to surface, and 4-1/2" casing cement tied in to 7".

3. PRESSURE CONTROL BOP'S AND RELATED EQUIPMENT

Casing Head: 7" x 11" - 3000 psi W.P.

BOP Stack and Related Equipment: (See Attachment No. 1 &2).