

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

660' 'FNL & 660' FWL

"D" Sec. 26, T27N-R06W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079367A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

RINCON UNIT

8. Well Name and No.

Rincon Unit 125P

9. API Well No.

30-039-27010

10. Field and Pool, or Exploration Area

Basin Dakota/Mesa Verde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Sundry

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

14.

Signed

Mike Phillips
Mike Phillips

Title

SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

ACCEPTED 10/24/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

Pure Resources, Inc.
Well History
RINCON UNIT #125P - 76.82% WI From 1/1/1920 through 10/24/2002

Well Name RINCON UNIT #125P - 76.82% WI

State: NM

County: RIO ARRIBA

Lease Well 521517-125P

- 10/16/2002 MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 15-180' W/ ALL WT, 95 RPM, 333 GPM, SPUD MUD. WLS @ 140' - 3/4 DEG. DRLG 12-1/4" HOLE F/ 180-310' W/ ALL WT, 95 RPM, 333 GPM, SPUD MUD.
- 10/17/2002 DRLG 12-1/4" HOLE F/ 310-392' W/ ALL WT, 95 RPM, 333 GPM, SPUD MUD. WLS @ 359' - 3/4 DEG. POOH TO RUN 9-5/8" CSG. RU & RUN 9 JTS (369') 9-5/8" 32.3# WC-40 STC CSG. SET @ 385'. TOP INSERT @ 344'. CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, 25# CELLOFLAKE. DISPLACE W/ 27 BW. CIRC 29 BBLs CMT. PD 12:00 P.M. WOC. BACK OFF LANDING JT & NU WELLHEAD & BOPE. TEST CSG, CSG HEAD, BLIND & PIPE RAMS, CHOKE TO 600 PSI/30 MIN. MU BHA & TIH. TAG @ 340'. DRLG CMT, PLUG & FLOAT TO 390'. DRLG 8-3/4" HOLE F/ 392-760' W/ ALL WT, 70-75 RPM, 1000 PSI, 333 GPM, WATER & POLY.
- 10/18/2002 DRLG 8-3/4" HOLE F/ 760-894' W/ ALL WT, 70-75 RPM, 1000 PSI, 333 GPM, WATER & POLY. WLS @ 854' - 1 DEG. DRLG 8-3/4" HOLE F/ 894-1206' W/ 40-45K, 80-85 RPM, 1100 PSI, 333 GPM, WATER & POLY. RIG SERVICE. DRLG 8-3/4" HOLE F/ 1206-1393' W/ 40-45K, 80-85 RPM, 1100 PSI, 333 GPM, WATER & POLY. WLS @ 1353' - 1-1/4 DEG. DRLG 8-3/4" HOLE F/ 1393-1863' W/ 40-45K, 80-85 RPM, 1200 PSI, 333 GPM, WATER & POLY. WLS @ 1823' - 1 DEG. DRLG 8-3/4" HOLE F/ 1863-2352' W/ 30-45K, 60-85 RPM, 1200 PSI, 333 GPM, WATER & POLY. WLS @ 2316' - 1 DEG. DRLG 8-3/4" HOLE F/ 2352-2683' W/ 40-45K, 80-85 RPM, 1200 PSI, 333 GPM, WATER & POLY.
- 10/19/2002 DRLG 8-3/4" HOLE F/ 2683-2847' W/ 40-45K, 80-85 RPM, 1600 PSI, 333 GRAM, 45 VIS, 9.0 MW, 8.5 WL. CIRC HOLE CLEAN. WIPE HOLE - TIGHT F/ 2787-2585'. CIRC HOLE CLEAN. POOH, LD DC'S. BIT BALLED UP. DROP TOTCO. RU & RUN 69 JTS (2828') 7" 20# K-55 STC CSG. CIRC HOLE CLEAN. HELD SAFETY MTG W/RIG CREW & CEMENTERS. MU MANDREL & LAND CSG @ 2843'. TOP FC @ 2800'. RU BJ & CMT. PUMP 325 SX LEAD @ 12.1 PPG. TAIL W/ 80 SX @ 14.6. DISPLACE W/ 113.3 BW. FINAL CIRC PRESS 815. BUMP PLUG TO 1225. CIRC 15 BBLs GOOD CMT. PD @ 12:45 A.M. - FLOATS HELD. WOC. RIG TO AIR DRILL. TEST CSG & BOPE TO 1500 PSI. RU BLOOIE LINE. TEST AIR LINE TO 1500 PSI.
- 10/20/2002 PU & TEST AIR HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2792'. TEST PIPE RAMS & CHOKE TO 1500 PSI. UNLOAD HOLE W/ 1050 PSI AIR. DRLG CMT, PLUG, FC, CMT & SHOE W/ MIST. UNLOAD & DRY UP HOLE TO DUST. DRLG 6-1/4" HOLE W/ HAMMER F/ 2847-4673' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. RIG SERVICE. DRLG 6-1/4" HOLE W/ HAMMER F/ 4673-4925' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM.
- 10/21/2002 DRLG 6-1/4" HOLE F/ 4925-5173' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. RIG SERVICE. DRLG 6-1/4" HOLE W/ HAMMER F/ 5173-5190' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. POOH. HAMMER QUIT DRLG. LIGHT PLANT WENT DOWN. TIH TO 4977'. REAM F/ 4977-5190'. POOH. TEST HAMMER & TIH TO 5190'. DRLG 6-1/4" HOLE F/ 5190-5680' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM.
- 10/22/2002 DRLG 6-1/4" HOLE W/ HAMMER F/ 5680-5840' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. RIG SERVICE. DRLG 6-1/4" HOLE W/ HAMMER F/ 5840-6725' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. TRIP FOR BIT #6 - NO FILL. DRLG 6-1/4" HOLE W/ HAMMER F/ 6725-7390' W/ 2-4K, 45 RPM, 480 PSI N2, 1800 SCFM.
- 10/23/2002 DRLG 6-1/4" HOLE W/ HAMMER F/ 7390-7584' W/ 2-4K, 45 RPM, 480 PSI N2, 1800 SCFM. RIG SERVICE. DRLG 6-1/4" HOLE W/ HAMMER F/ 7584-7712' W/ 2-4K, 45 RPM, 480 PSI N2, 1800 SCFM. BLOW HOLE CLEAN. LD DP & DC'S. RU & RUN 185 JTS (7713') 4-1/2" 11.6# I-80 LTC CSG. LAND @ 7707'. TOP FC @ 7683'. BLOW HOLE. RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLs CHEMICAL WASH, 10 BW. LEAD W/ 85 SX (201 FT3) PREM LITE HIGH STRENGTH @ 11.9 PPG. TAIL W/ 525 SX 1060 FT3 @ 12.5 PPG @ 5 BPM @ 300 PSI. DROP PLUG & DISPLACE W/ 119 BW @ 5 BPM AVG @ 1600 PSI. FLUID TO SURFACE @ 55 BBLs. 70 BBLs INTO DISPLACEMENT LOST CIRC. REDUCE RATE TO 1.5 BPM @ 1380 PSI. DISPLACE @ 1.5 BPM, PRESSURE CLIMBED TO 1900 PSI. BUMP PLUG TO 2400 PSI. NO CMT TO PIT. FLOATS HELD. BUMP PLUG @ 12:30 A.M. ND BOPE. SET SLIPS W/ 90K#. CUT OFF CSG. RIG RELEASED @ 4:30 A.M. 10/23/02.

CASING HISTORY REPORT

SURFACE LEVEL

Location NW SEC 26, T27N, R6W

TD Date 10/16/2002

TD Hole

Total Depth: 392

Hole 12-1/4'

Joints	Joint Description	Total	Running
	INSERT FLOAT	0.00	0.00
8	9-5/8" 32.3# STC CSG	328.58	328.58
	WELLHEAD	0.00	328.58
	KB	15.00	343.58
	SAWTOOTH COLLAR	1.00	344.58
1	9-5/8" 32.3# STC CSG	41.31	385.89
9	Total Joints Ran	385.89	

Cemented as

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2@ CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

Comment

1st INTERMEDIATE LEVEL

Location NW SEC 26, T27N, R6W

TD Date 10/18/2002

TD Hole

Total Depth: 2847

Hole 8-3/4"

Joints	Joint Description	Total	Running
68	7" 20# K-55 STC CSG	2783.65	2783.65
	MANDREL	0.50	2784.15
	SAWTOOTH COLLAR	1.00	2785.15
	KB	15.00	2800.15
	FLOAT COLLAR	1.00	2801.15
1	7" 20# K-55 STC CSG	40.60	2841.75
	FLOAT COLLAR	1.00	2842.75

69 Total Joints Ran

2842.75

Cemented as

Top Cement:

Stage 1 - 325 SX TYPE "F" W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10)Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location NW SEC 26, T27N, R6W

TD Date 10/22/2002

TD Hole

Total Depth: 7712

Hole 6-1/4"

Joints	Joint Description	Total	Running
4	4-1/2" 11.60# I-80 LTC CSG	160.93	160.93
1	MARKER JT	14.55	175.48
	KB	15.00	190.48
179	4-1/2" 11.60# I-80 LTC CSG	7471.73	7662.21
	FLOAT COLLAR	1.00	7663.21
1	4-1/2" 11.60# N-80 LTC CSG	42.22	7705.43
	FLOAT SHOE	1.00	7706.43

185 Total Joints Ran

7706.43

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL52, .3% CD-32, .3% R-3 MIXED @ 12.7 GAL/SK (YLD:2.37, WT:11.90)Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GAL/SK (YLD:2.02, WT:12.50)