

(October 1990)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-079394	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #154R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650'FSL, 1035'FEL, At top prod. interval reported below At total depth				9. API WELL NO. 30-039-27277	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 5-14-00	16. DATE T.D. REACHED 5-17-00	17. DATE COMPL. (Ready to prod.) 6-15-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6486' GR, 6498' KB		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3527'		21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3274-3352' Pictured Cliffs				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	236'	8 3/4"	195 cu.ft.	
2 7/8"	6.5#	3519'	6 1/4"	1167 cu.ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3274, 3265, 3272, 3276, 3286, 3392, 3396, 3312, 3318, 3321, 3328, 3335, 3343, 3347, 3352'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			3274-3352'	427 bbl 30# linear gel, 175,000# 20/40 Brady sd	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST 6-14-00	HOURS TESTED 1	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL GAS-MCF WATER-BBL	GAS-OIL RATIO
				651 MCF/D Pitot Gauge	
FLOW. TUBING PRESS.	CASING PRESSURE SI 270	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL	OIL GRAVITY-API (CORR.)	
			651 MCF/D		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TESTED BY
35. LIST OF ATTACHMENTS None					ACCEPTED FOR RECORD
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					JUN 23 2000
SIGNED <i>Regina Cole</i>		TITLE Regulatory Supervisor		DATE 6-16-00	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2640'	2783'	White, cr-gr ss.	Ojo Alamo	2640'	
Kirtland	2783'	2845'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2783'	
Fruitland	2845'	3269'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2845'	
Pictured Cliffs	3269'	3527'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3269'	