

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoirs.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
NM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Florance 62E/Florance D LS 4R

9. API Well No.
30-045-29273

10. Field and Pool, or Exploratory Area
Basin Dakota/Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company
Attention: Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1180' FNL 1780' FEL Sec. 20 T 27N R 8W Unit G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU spud rig. Spud a 17.5" conductor hole on 7/1/95 at 16:30 hrs. Drilled to 55'. Set 13.375" conductor pipe at 55'. Cement with 45 sx 2% cacl. Cement pipe to surface. Rig released 7/1/95.

Drill a 12.250" surface hole on 7/27/95 at 21:30 hrs. Drilled to 3117'. Set 9.625" 36# K-55 surface casing at 3117'. Cemented with 650 sx Class B 50/50 poz, tail with 200 sx Class B. Circulated 75 bbls to surface. Pressure test casing to 1000 psi.

Drilled a 7.875" hole to a depth of 7513' on 8/12/95. Set 2.875" 6.5# N-80 production casing: long string at 7502 ft, short string at 5570 ft. Cemented Dakota long string with 730 sx Class B 50/50 poz, 2% gel. Cemented Mesaverde short string with 905 sx Class B 50/50 poz 2% gel. TOC 1900'. Rig released at 06:00 hrs on 8/13/95.

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 8-14-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 25 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

BY [Signature]