

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

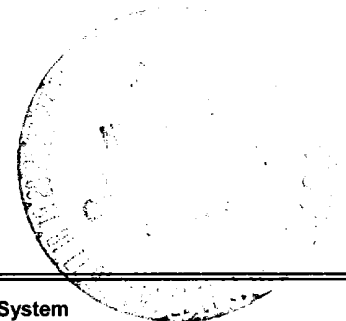
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078640
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborah.a.marberry@conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2717	8. Well Name and No. SAN JUAN 28-7 132F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T27N R7W NWNW 1035FNL 720FWL		9. API Well No. 30-039-26940-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well has been set as per the attached wellbore schematic.



14. Thereby certify that the foregoing is true and correct. Electronic Submission #16117 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 11/25/2002 (03AXG0257SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 11/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 11/25/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: SAN JUAN 28-7 132FAPI #: 30-039-26940Spud Date: 26-Oct-02Spud Time: 07:30 HRSTD Date: 11/1/2002Rig Release Date: 3-Nov-02RKB TO GROUND LEVEL: 13 FT

ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 10/26/02☒ New
☐ Used

Size 9 5/8 in
 Set at 275 ft # Jnts: 6
 Wt. 36 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 % Csg Shoe 275 ft
 Est. T.O.C. 0 ft TD of surface 285 ft

Notified BLM @ 600 hrs on 10/18/02Notified NMOCD @ 600 hrs on 10/18/02**Intermediate Casing**Date set: 10/28/02☒ New
☐ Used

Size 7 in
 Set at 3545 ft # Jnts: 82
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in
 Wash Out 100 % Csg Shoe 3533 ft
 Est. T.O.C. SURFACE TD of intermediate 3545 ft

Notified BLM @ 1500 hrs on 10/28/02Notified NMOCD @ 1500 hrs on 10/28/02**Production Casing**Date set: 11/02/02☒ New
☐ Used

Size 4 1/2 in
 Wt. 10.5 ppf Grade J-55 from 0 to 7743 ft
 Wt. ppf Grade from to ft
 Hole Size 6 1/4 in # Jnts: 181
 Wash Out: 35 %
 Est. T.O.C. 3000 ft
 Marker jnt @ 7180 ft

Notified BLM @ 14:00 hrson 11/02/02Notified NMOCD @ 14:15 hrs11/02/02FC 7740 ftCsg Shoe 7742 ftTD 7,743 ft**Cement** Date cmt'd: 10/26/2002

Lead: _____

Tail: 140 SKS TYPE III (31 BBLs)+2% CaCl₂+.25 PPS CELLO-FLAKE + 3% GEL + 81% FW @ 13.5 PPGDisplacement vol. & fluid.: 18 BBL; FWPumping Done at: 1600 HRSFinal Pressure: 76 PSIReturns during job: YESCMT Returns to surface: 16 BBLsFloats Held: ☒ Yes ☐ NoW.O.C. for 13 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 10/29/2002Lead: 446 SX (167 BBL) PL FM+2% BWOC CaCl₂+.25 LBS/SX CELLOFLAKE+8%BWOC BENTONITETail: 71 SX (18 BBL) TYPE III+2% BWOC CaCl₂+.25 LBS/SX CELLO FLAKEDisplacement vol. & fluid.: 141 BBLs FWBumped Plug at: 01:35 HRSPressure Plug bumped: 1650Returns during job: YESCMT Returns to surface: 31 BBLsFloats Held: ☒ Yes ☐ NoW.O.C. for 25.5 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 11/2/2002Tail: 302 Sks (109 BBLs) PLHS FM +3#/SK CSE, + 0.3% R-3 + 0.25 #/sk celloflake+0.45% CD-32+ 0.65%FL-S2+ 105%FW AT 12.5 PPG, @ 2.02 YD.Displacement vol. & fluid.: 123 BBLs KCL WTRBumped Plug at: 19:00 HRSPressure Plug bumped: 1500 PSIReturns during job: N/ACMT Returns to surface: N/AFloats Held: ☒ Yes ☐ No

DOUBLE BUMPED.

Mud Wt. @ TD AIR ppg**COMMENTS:**

Surface: _____

Intermediate: LEAD SLURRY - 12.1 PPGTAIL SLURRY - 14.5 PPG

Production: _____

SURVEY @ 7730' = 1.75 DEG.**CENTRALIZERS:**Surface: ONE 10' ABOVE SHOE; 2ND, 4TH & 6TH COLLAR.Total: 3Intermediate: ONE MIDDLE OF SHOE JT; 1/5 JTS TO 200' THEN TWO INSIDE SURFACE CSG.Total: 18Production: NO CENTRALIZERS.

Total: _____