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SAIL A FE	T T	T				
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LAND OFFICE			<del></del>			
TRANSPORTER	OIL					
TRANSPORTER	GAS					
PROBATION OFFI	C E					

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico September 29, 196
E AR	E HER	EBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
El	Paso	Natur	LL Gas C	o. San Juan 27-4 Unit , Well No. 31 , in SW 1/4 SW 1/4,
		ny or Ope		(Lease) , T. 27N , R. HW , NMPM., Planco Mesa Verde Pool
Umit	Letter	, Sec		, 1 21 , R , NMPM., Datable Asia Textus Fool
Ri	o Arr	ib <b>a</b>		County Date Spudded 7-11-61 Date Drilling Completed 7-20-61
P	Please in	ndicate lo	cation:	Top Oil/Gas Pay 5740'(perf.) Name of Prod. Form. Mess. Verde
D	C	В	A	PRODUCING INTERVAL -
		+	<del> </del>	Perforations 5770-5752; 5305-5311; 5321-5327; 5351-5357; 5362-68
E	F	G	H	Depth Depth Open Hole None Sasing Shoe 5941 Tubing 5701
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N	0	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
Х		<u> </u>	<u></u>	GAS WELL TEST -
8 <b>10</b> '	s, 69			Natural Frod. Test:MCF/Day; Hours flowedChoke Size
Tubing	,Casing	TAGE) and Come	nting Reco	Method of Testing (pitot, back pressure, etc.):
Siz	· · · · · ·	Feet	Sax	Test After Acid or Fracture Treatment: 4304 MCF/Day; Hours flowed 3
9 5/8	3" 1	.621	170	Choke Size Method of Testing:
7"	3	805 '	Lei	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):67,600 pal. water & 60,000# sand. Flush 7900 pal.
4 1/2	2" 2	197'	260	Casing Press. 1132 Date first new oil run to tanks
1 1/4		701'	<u> </u>	Oil Transporter El Paso Natural Gas Products Company
Remark				Gas Transporter El Paso Natural Gas Company
			••••	OCT3 1961
7 L			as ska inf	ormation given above is true and complete to the best of my knowleds L CON. COM.
ı ı Approv	redbl:	3 ist	t the nu	, 19 El Paso Natural Gas Company DIST. 3
	OIL	CONSEI	RVATION	COMMISSION  By: Original Signed R. G. MILLER (Signature)
By: .O:	rigin <u>a</u>	l Signe	ed Emer	y C. Arnold  Title Petroleum Engineer  Send Communications regarding well to:
Title Supervisor Dist. # 3			#.3	E C Charly
• • • •	¥			Box 990. Farmington. New Mexico