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NO OF COPIES PECLIFICE		l	
DISTRIBUTION			
SANTATE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	İ	
OPERATOR			
PRORATION OFFICE		<u> </u>	

SANTA FE FILE	REQUEST FOR ALLOWABLE  AND		Form C+104 Supersedes Old C+104 and C+110 Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS PIGNIAN	
TRANSPORTER GAS GAS OPERATOR			RILLIVED	
PRODUCTION OFFICE Operator		4.————————————————————————————————————	**************************************	
El Paso Hetural Gas	Company		DIL CON. COM.	
Ron 990, Bormination, Reason(s) for thing (Check proper box)	New Mexico 87401	Other (Please explain)	DIST. 3	
New We!I	Change in Transporter of: Oil Dry Gas	· X		
Change in Ownership	Castnahead Gas Condens	sate [		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	.EASF.	rmation   Kind of Lease	Ledse No.	
San Juan 27-4 Unit	31 Blanco Mesa			
Location Unit Letter M ; 310	Feet From The South Line	and 590 Feet From 1	he West	
Line of Section 7 Tow	manip 2711 Range	40 , ммрм,	Rio Arriba County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		
Rame of Authorized Transporter of Oil El Paso Notural Gas	Company	Address (Give address to which approx Box 990, Farmington, Mo	ew Mexico 87401	
Name of Authorized Transporter of Casimineda Gas or Dry Gas X Address (Give address to which approve Northwest Pipeline Corporation 501 Airport Drive, Farmi		rington, New Mexico 87401		
	Unit   Sec.   Twp.   Rge.   M   7   27N   4W	Is gas actually connected? Who		
If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:		
Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pe forations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND DEOLEST EC	DR ALLOWARLE. (Test must be of	feer recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li)		
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
Actual Prod. During Test	C11-Bb1s.	Water - Bbls.	Gas • MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size	
			TION COMMISSION	
CERTIFICATE OF COMPLIANO		OIL CONSERVATION COMMISSION FEE 7 1974		
TITLE SUPERVISOR DIST: #3  This form is to be filed in complied to the filed in complient to the file of the supervisor for all or which the file of the supervisor for all or which the file of the supervisor for all or which the file of the supervisor for all or which the file of the supervisor for all or which the file of the supervisor for all or which the file of the supervisor for all or which the supervisor files all or which the supervisor for all or which the supervi		BY Original Signed by Emery C. Arnold		
		I sent to a series for allow	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.		
(Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
JAN 9 1974 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		