

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 790' FSL, 1850' FEL, Sec. 36, T-27-N, R-5-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-60084</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-6833-2</p> <p>7. Lease Name/Unit Name San Juan 27-5 Unit</p> <p>8. Well No. 92</p> <p>9. Pool Name or Wildcat Tapacito Pict. Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP - 9 1997

OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* (KM8) Regulatory Administrator September 8, 1997

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Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. 43 Date SEP 09 1997

* P+ A prior to 5-1-98 * Tag cement on plug #1

NOTIFY AZTEC OCD
IN TIME TO WITNESS P+ A

PLUG AND ABANDONMENT PROCEDURE

9-3-97

San Juan 27-5 Unit 92

Pictured Cliffs

DPNO: 50707A

790' FSL, 1850' FEL, Unit O, Sec. 36, T027N, R005W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations.
2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. MIRU PU. ND wellhead and NU BOP. Test BOP.
3. **Plug #1 (3467' - 4116', Lewis top at 4065', PC top at 3994', Fruitland top at 3742', Kirtland top at 3604' and Ojo Alamo top at 3517')**: Pick up 1-1/4" IJ workstring and tally in hole to PBTD of 4116'. Spot cement plug from 3467' to 4116' using 32 sxs of class B cement (this is 500' excess to account for fallback into perforations). Pull up to 2400' and circulate water to clean tubulars. POOH. WOC. Pressure test casing to 500 psi. POOH with tubing. If casing test fails then isolate holes to ensure proper plug placement for Plugs No. 2 and No. 3.
4. **Plug #2 (2196' - 2296', Nacimiento top at 2246')**: Tag plug #1 with wireline and perforate 3 squeeze holes at 2296'. Establish pump in rate through perforations with water. RIH and set cement retainer at 2246'. Establish pump-in rate through retainer. Squeeze Nacimiento top with 57 sxs of Class B cement (52 sxs under retainer, 5 sxs above retainer). Sting out of retainer and POOH laying down tubing. WOC.
5. **Plug #3 (Surface to 182', Surface casing at 132')**: Perforate 3 squeeze holes at 182'. Establish circulation through perforations and out bradenhead with water. Mix and pump 65 sxs of Class B cement so as to circulate cement to surface. Shut well in and WOC.
6. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

 9/5/97
Operations Engineer

Approval:

Drilling Superintendent

Spud: 10/26/62
1st Delivered : 4/10/63
Elevation: 7237' GL, 7247' KB
Workovers:
9/30/93: Made three swab RNS, FL @
4800'. Kicked well off on 3rd RN, recovered
approx 15 bbls.

San Juan 27-5 Unit 92

Current -- 9/3/97

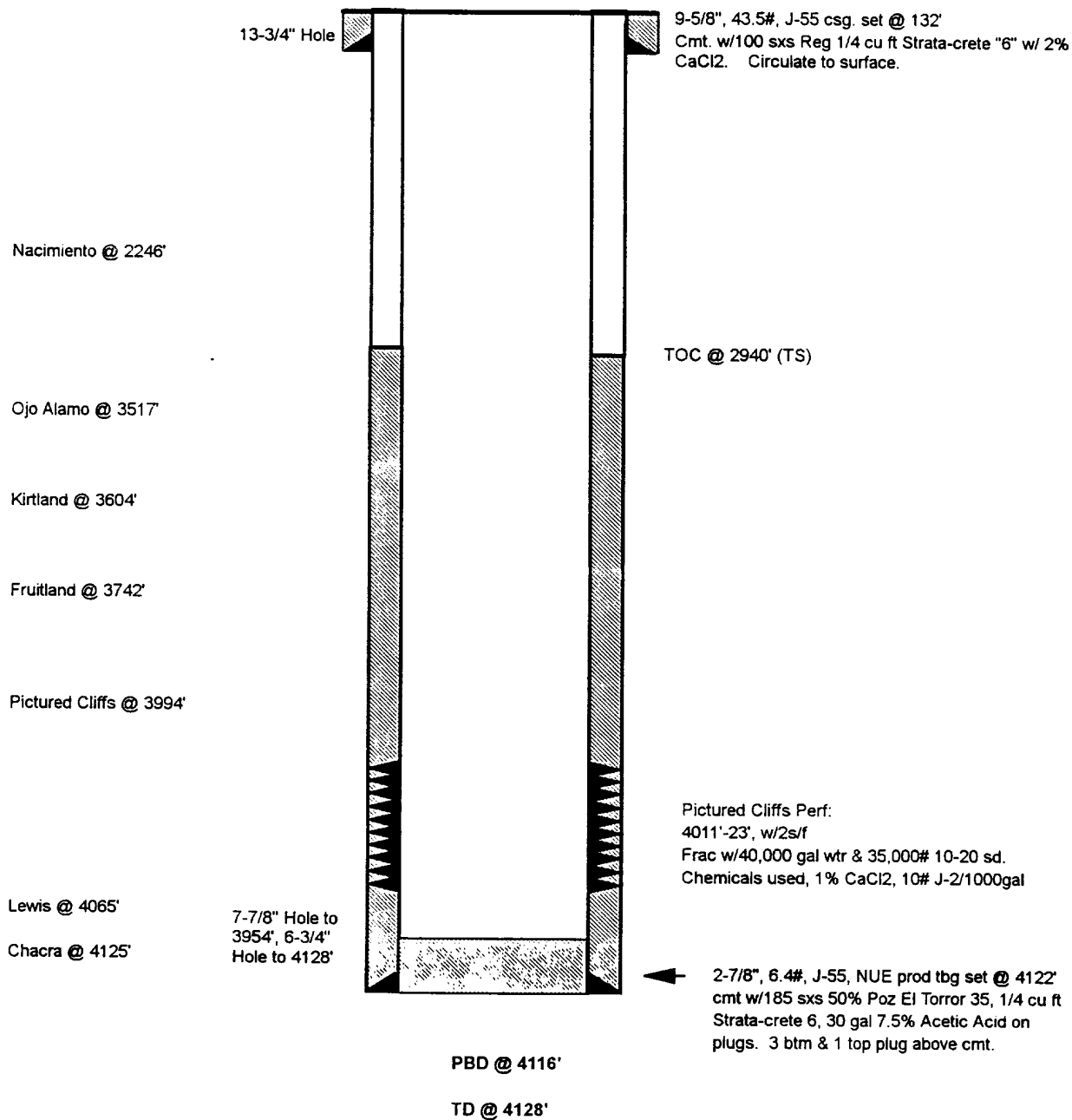
DPNO: 50707A

Pictured Cliffs

790' FSL, 1850' FEL

Unit O, Sec. 36, T027N, R005W, RAC, NM

Lat/Long: 36°31.50", 107°18.39"



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San Juan 27-5 Unit 92

Proposed P&A

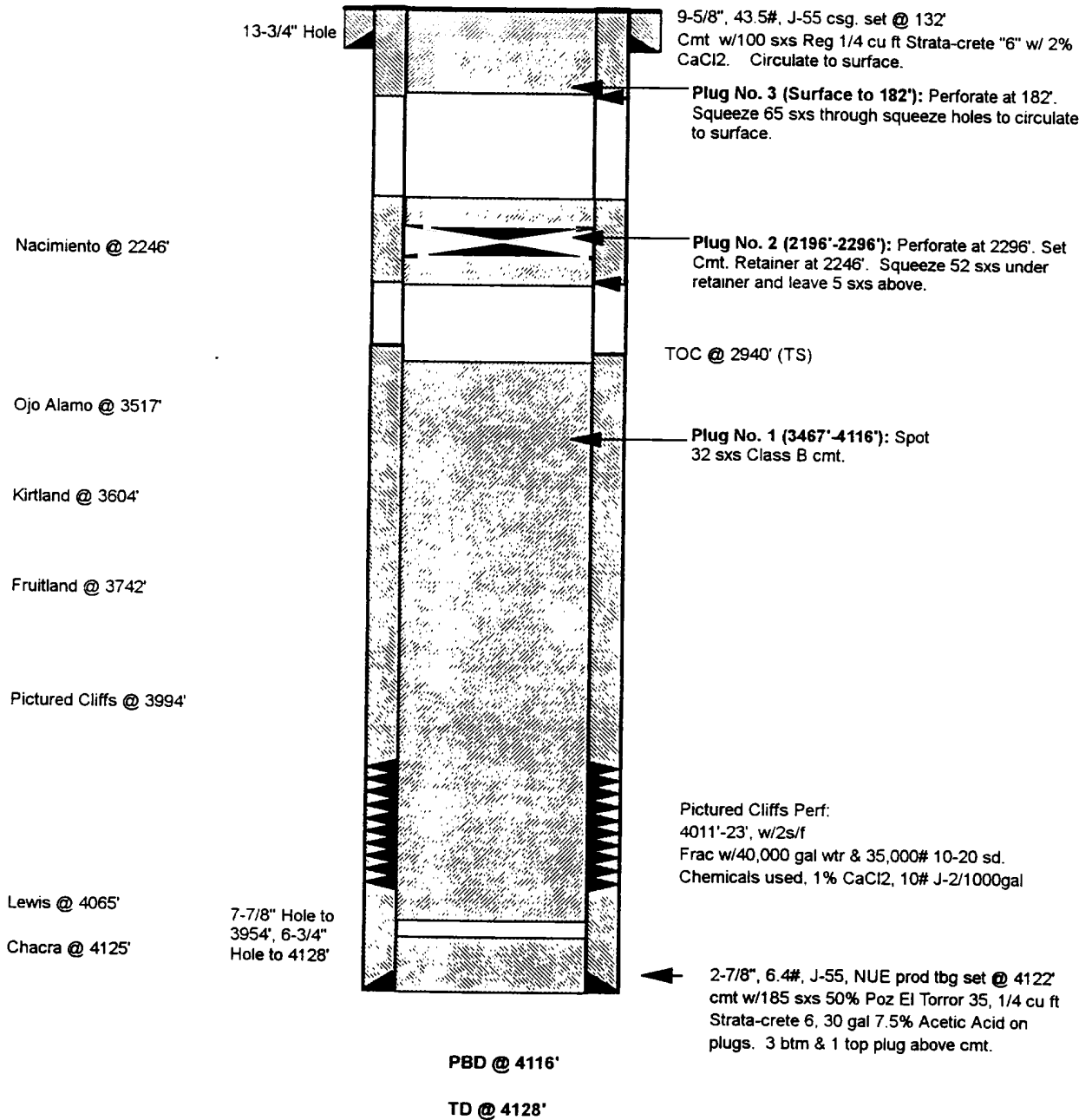
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GAS

API # (assigned by OCD)
30-039-60084
5. Lease Number

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
NOV - 5 1998

6. State Oil&Gas Lease #
E-6833-2
7. Lease Name/Unit Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

San Juan 27-5 Unit
Well No.
92

4. Location of Well, Footage, Sec., T, R, M

790' FSL 1850' FEL, Sec.36, T-27-N, R-5-W, NMPM, Rio Arriba County

9. Pool Name or Wildcat
Tapacito Pictured Cliff
10. Elevation:

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

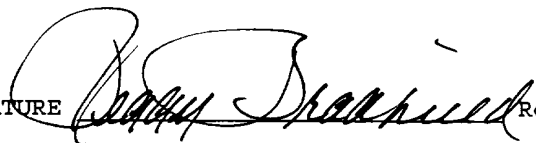
Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to provide plug and abandonment procedure for the
subject well by 1/15/99.

SIGNATURE



Regulatory Administrator November 3, 1998

TLW

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ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

NOV 5 1998

Approved by _____ Title _____ Date _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

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GAS

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BURLINGTON RESOURCES
OIL & GAS COMPANY

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RECEIVED
JUL 22 1998
OIL CON. DIV.
DIST. 3

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13. Describe Proposed or Completed Operations

6-29-98 MIRU. ND WH. NU BOP. TIH, tag up @ 4111'. Pump 20 bbl wtr down 2 7/8" csg. Plug #1: pump 16 sx Class "B" neat cmt inside csg @ 3530-4111'. Plug #2: pump 16 sx Class "B" neat cmt inside csg @ 2949-3530'. TOOH. WOC. SDON.

6-30-98 PT csg to 500 psi, failed. TIH, tag TOC @ 2589'. TOOH. TIH, perf 3 sqz holes @ 2296'. TOOH. TIH w/2 7/8" cmt retainer set, @ 2229'. TOOH. TIH. Establish injection. Plug #3: pump 53 sx Class "B" neat cmt below cmt retainer outside csg @ 2196-2296'. Pump 5 sx Class "B" neat cmt above cmt retainer inside csg. WOC. TOOH. Pump 5 sx Class "B" cmt down csg & out bradenhead. Estimate hole in csg @ 240'. TIH, perf 3 sqz holes @ 182'. TOOH. Establish circ down csg & out bradenhead w/20 bbl wtr. Plug #4: pump 75 sx Class "B" neat cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. (Henry Villanueva, OCD on location). SD for weekend.

7-1-98 ND BOP. Cut off WH. Pump 5 sx Class "B" neat cmt to fill csg & annulus. Install dry hole marker w/15 sx Class "B" neat cmt. RD. Rig released. Well plugged and abandoned 7-1-98.

SIGNATURE  Regulatory Administrator July 20, 1998

(This space for State Use)

Approved by ORIGINAL SIGNED BY E. VILLANUEVA Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date OCT 12 1999