

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.
SF-079493A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.
SAN JUAN 27-5 UNI

8. Well Name and No.
SAN JUAN 27-5 UNIT 12

9. API Well No.
3003960085

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No.(include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650FWL 1650FSL

K-35-27-5

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached



Electronic Submission #4065 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 05/11/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 05/07/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

MAY 22 2001
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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MAY 22 2001
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- 4-26-01 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. SDON.
- 4-27-01 TIH w/4 3/4" bit & 5 1/2" csg scraper. Work csg scraper through sections for CIBP & RBP. TOO H. TIH w/5 1/2" CIBP & pkr. Set CIBP @ 5440'. Load hole w/2% KCl wtr. Set pkr @ 5110'. Attempt to PB CIBP to 3200 psi. Csg has small high pressure leak. Reset pkr to 5140'. Retest, still communication. TOO H w/pkr. SDON.
- 4-28-01 TIH w/FB pkr, set @ 65'. PT csg & CIBP to 2800 psi. TOO H w/pkr. TIH w/5 1/2" pkr & RBP. Set pkr @ 5110'. PT csg & CIBP @ 5440' to 1800 psi, OK. Reset pkr @ 5410'. Release pkr. Set RBP @ 5435'. Reset pkr @ 5410'. PT to 1800 psi, OK. TOO H w/RBP & pkr. TIH, ran CBL-CCL-GR @ 3500-5440', TOC @ 3790'. 100% bond @ 5440-3900'. TOO H. SD for Sunday.
- 4-30-01 TIH w/5 1/2" CIBP & pkr; set CIBP @ 5380', set pkr @ 5370'. PT CIBP to 3200 psi/15 min, OK. TOO H w/pkr. TIH w/5 1/2" RBP & pkr; set RBP @ 5000', set pkr @ 4990'. PT RBP to 3200 psi/15 min, OK. TOO H w/pkr. TIH w/5 1/2" FB pkr, set @ 62'. PT 5 1/2" csg @ 0-5000' to 3200 psi/15 min, OK. TOO H w/pkr. TIH w/retrieving tool. SDON.
- 5-1-01 Release RBP @ 5000'. TOO H. TIH, perf Cliff House/Menefee w/1 SPF @ 4987, 4999, 5026, 5034, 5046, 5070, 5093, 5110, 5144, 5164, 5173, 5183, 5208, 5219, 5226, 5238, 5264, 5288, 5304, 5328, 5339, 5364, 5371, 5378' w/24 0.28" diameter holes total. Frac Cliff House/Menefee w/912 bbl slk wtr, 830,500 SCF N2, 100,000# 20/40 Brady sd. CO after frac. TOO H w/pkr. TIH w/CIBP, set @ 4950'. TIH w/pkr, set @ 62'. PT CIBP to 3200 psi/15 min, OK. TOO H w/pkr. TIH, perf Lewis w/1 SPF @ 4322, 4324, 4326, 4328, 4330, 4338, 4340, 4342, 4344, 4346, 4356, 4358, 4360, 4362, 4364, 4376, 4378, 4380, 4382, 4384, 4526, 4528, 4530, 4538, 4540, 4608, 4610, 4612, 4614, 4616, 4750, 4752, 4754, 4756, 4758, 4844, 4846, 4848, 4850, 4852, 4890, 4892, 4906, 4908, 4910' w/45 0.29" diameter holes total. Acidize w/30 bbl 10% acetic acid. Frac Lewis w/662 bbl 20# linear gel, 1,134,900 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
- 5-2-01 Blcw well & CO.
- 5-3-01 TOCH. TIH w/4 3/4" mill to 4810'. Blow well & CO to 4950'. Mill out CIBP @ 4950'. TIH, blow well & CO. Mill out CIBP @ 5380'. TIH, blow well & CO.
- 5-4-01 Mill out CIBP @ 5440'. TIH, blow well & CO to PBTD @ 5620'.
- 5-5-01 TOCH w/mill. TIH w/178 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5550'. (SN @ 5518'). ND BOP. NU WH. RD. Rig released.