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| LAND OFFICE     |       |                  |      |  |  |
|                 | OIL   |                  |      |  |  |
| TRANSPORTER     | GAS   |                  | _ L  |  |  |
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| OPERATOR        |       | 7                |      |  |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

| Name of Company BENSON-MONTIN-GREER DRILLING CORP.  Lease RL POSC RANCH  Date Work Performed Post Undesignated  THIS IS A REPORT OF: (Check appropriate block)  Beginning Delilling Operations  Casing Test and Cement Jub Other (Explain):  Spotted 45-sack cement plug from TD 1956; to 1500;. Spotted 20-sack cement plug from T11; to 500;. 10-sack plug was spotted and surface and dry hole marker erected in accordance with regulations.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD PBTD Producing Interval Completion Date  Fertorated Interval  Producing Formation(a)  RESULTS OF WORKOVER  Test Date of Oil Production BDD According BDD Canic feet/Bbl  | TRANSPORTER  | GAS            |  |            |              |   |                        |            |                   |              |                     |                             |  |
|--|--|----------------|--|------------|--------------|---|------------------------|------------|-------------------|--------------|---------------------|-----------------------------|--|
| Date   Work   Performed   Pool   Undesignated   County   Rio Arriba  |  | ICE            |  | (Subm      | it to appro  | priate [  | ) istric               | t Office i | as per Con        | missio       | on Rule 1106        | 5)                          |  |
| Date   Work   Performed   Pool   Undesignated   County   Rio Arriba  | Name of Company BENSON-MONTIN-GREER DRILLING CORP.  Address 158 Petroleum Center Building Farmington. New Mexico           |                |  |            |              |   |                        |            |                   |              |                     |                             |  |
| THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations   Casing Test and Cement Jub   Other (Explain):   Beginning Drilling Operations   Casing Test and Cement Jub   Other (Explain):   Plugging   Remedial Work   | Lease  |                |  |            | Well No.     |   |                        | Section    | Township          |              |                     | (e                          |  |
| Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain):   Plugging   Remedial Work     Detailed account of work done, nature and quantity of materials used, and results obtained.   Spotted 45-sack cement plug from TD 1956' to 1500'. Spotted 20-sack cement plug from 711' to 500'. 10-sack plug was spotted and surface and dry hole marker erected in accordance with regulations.    Witnessed by   Position   Company  | Date Work Per  | formed<br>4-62 |  | Pool Ur    | Undesignated |   |                        |            | County Rio Arriba |              |                     |                             |  |
| Detailed account of work done, nature and quantity of materials used, and results obtained.  Spotted 45-sack cement plug from TD 1956' to 1500'. Spotted 20-sack cement plug from 711' to 500'. 10-sack plug was spotted and surface and dry hole marker erected in accordance with regulations.  Witnessed by Position Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval  Test Date of Test Oil Production Gas Production MCFPD Water Production Cubic feet/Bbl Cas Well Potentia MCFPD  Before Workover After  |  |                |  |            |              |   |                        |            |                   |              |                     |                             |  |
| Detailed account of work done, nature and quantity of materials used, and results obtained.  Spotted 45-sack cement plug from TD 1956' to 1500'. Spotted 20-sack cement plug from 711' to 500'. 10-sack plug was spotted and surface and dry hole marker erected in accordance with regulations.  Witnessed by Position Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Oil Production RESULTS OF WORKOVER  Test Date of Test Oil Production Gas Production Water Production Cubic feet/Bbl Gas Well Potentian Workover Workover   | Beginning Drilling Operations Casing Test and Cement Job Other (Explain):  |                |  |            |              |   |                        |            |                   |              |                     |                             |  |
| Spotted 45-sack cement plug from TD 1956' to 1500'. Spotted 20-sack cement plug from 711' to 500'. 10-sack plug was spotted and surface and dry hole marker erected in accordance with regulations.  Witnessed by  Position  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Diameter  Test  Date of Test  After  After  After  Test  Date of Test  After  After  After  Date of Test  After  After  Date of Test  Date of T | Plugging Remedial Work   |                |  |            |              |   |                        |            |                   |              |                     |                             |  |
| Witnessed by Position Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production BPD Gubic feet/Bbl MCFPD  Before Workover After  | 20-sack cement plug from 711' to 500'. 10-sack plug was spotted and surface and dry hole marker erected in accordance with |                |  |            |              |   |                        |            |                   |              |                     |                             |  |
| ORIGINAL WELL DATA  D F Elev.  T D  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of BPD  Oil Production BPD  Gas Production BPD  Gas Well Potentian MCFPD  Before Workover  After  | Witnessed by Position Company  |                |  |            |              |   |                        |            |                   |              |                     |                             |  |
| DF Elev. TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Gos Well Potential MCFPD  Before Workover After   |  |                |  | FILL IN BE |              |   |                        |            | PURIS OF          | V L Y        | <del></del>         |                             |  |
| Perforated Interval   Open Hole Interval   Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover After  | D F Elev.  |                |  |            |              |   | Producing Interv       |            |                   | Interva      | val Completion Date |                             |  |
| Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production MCFPD Water Production BPD Gas Well Potential MCFPD  Before Workover After   | Tubing Diameter Tubing Depth   |                |  |            | 10           | Oil String Diameter Oil String Depth  |                        |            |                   |              | th                  |                             |  |
| Test Date of Test BPD Gas Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD  Before Workover After  | Perforated Int   | erval(s)       |  |            |              |   |                        |            |                   | <del> </del> |                     |                             |  |
| Test Date of Test Oil Production Gas Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD  Before Workover After   |  |                |  |            |              |   | Producing Formation(s) |            |                   |              |                     |                             |  |
| Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After  |  |                |  |            | RESUL        | LTS OF  | WORK                   | OVER       |                   |              |                     |                             |  |
| Workover After   |  |                |  |            |              |   |                        |            |                   | Cubic        |                     | Gas Well Potential<br>MCFPD |  |
|  |  |                |  |            |              |   |                        |            |                   |              |                     |                             |  |
| <u> </u>   |  |                |  |            |              | ·, · · ·  |                        |            |                   |              | <del> </del>        |                             |  |
| OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.   | OIL CONSERVATION COMMISSION  |                |  |            |              | I hereby certify that the information given above is true and complete to the best of my knowledge. |                        |            |                   |              |                     |                             |  |
| Approved by Original Signed By A. R. KENDRICK  Name  Name  Name  |  |                |  |            |              | Name ( frill)   |                        |            |                   |              |                     |                             |  |
| Title  PETROLLUM ENGINEER DIST. NO. 3  Engineer  | Title  |                |  |            |              | Fosition  |                        |            |                   |              |                     |                             |  |
| OCT 11 1962 Company Benson-Montin-Greer Drilling Corp.   | Date   |                |  |            |              |   | Company                |            |                   |              |                     |                             |  |