

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

8-20

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-27N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6940' RKB

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-3-64 TD 3108'. Plugged back to 3092' with calseal. Pumped 500 gallons 15% acid into hole. Perforated 3012-22' with 4 super dynajet shots per foot. Displaced acid into formation. Set Baker Model M magnesium bridge plug at 3032-3034'.

8-4-64 Sand-oil treated with 1,600 barrels lease crude and 65,000# 20/40 sand, flushed with 120 barrels crude. No apparent breakdown pressure. Average treating pressure 2900#. Average overall injection rate 62 BPM. Inst. SIP 2000#, 5-min. SIP 1000#, 15-min. SIP 900#. Lubricated in under pressure Baker 5-1/2" Model M magnesium bridge plug set at 2600'. Perforated 2526-31' with 1 shot per foot, 2512-17' with 1 shot per foot, 2466-76' with 2 shots per foot. Sand-oil treated with 1,530 barrels lease crude and 80,000# 20/40 sand and 25,000# 10/20 sand, flushed with 85 barrels crude. No apparent breakdown pressure. Average treating pressure 2600#. Average overall injection rate 68 BPM. Inst. SIP 1300#, 5-min. SIP 750#, 10-min. SIP 700#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Albert R. Green

TITLE

Vice-President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

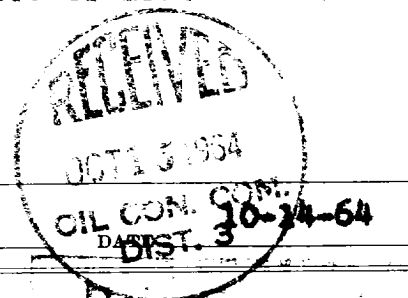
TITLE

DATE

10-1-1964

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.