UNITED STATES

SUBMIT IN DUPLICATE*

(See other in-

Form approved. Budget Bureau No. 42-R355.5.

10/30/65

DATE

	DEPART			THE IN SURVE)R	structions of reverse side	n E CELER PR	_		RPAL NO	
WELL COMPLETION OR RECOM				PLETION	REPOR	[AND	LOG*	6. IF INDIAN,		CEE OR TRI	BE NAM	
1a. TYPE OF WELL: OIL GAS WELL WELL			AS ELL	DRY X	Other			7. UNIT AGRE		NAME		
b. TYPE OF COM	PLETION:	e- [] I	LEG 🗀	DIFF.		PSA						
WELL OVER EN FACK RESVR. Other 2. NAME OF OPERATOR								S. FARM OR JICAR	S. FARM OR LEASE NAME JICANILLA			
S & B DRILLING COMPANY									9. WELL NO.			
3. ADDRESS OF OPERATOR 158 PETROLEUM CENTER, FARMINGTON, NEW MEXICO									10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								WILDCAT				
At surface 1980 PNL, 785 PEL, SEC. 27 T27N, R1E At top prod. interval reported below								11. SEC., T., R., M., OR BLOCK AND SURVEY SEC. 27, T27N, RIE				
At total depth								N				
				14. PERMIT NO).	DATE IS	SUED	12. COUNTY O		13. STAT	MEX I	
5. DATE SPUDDED	9/5/64			16. 11			LEVATIONS (DF, RKB, RT, GR, ET 6843 C.L.		19. ELEV. CASINGHEAD 5843			
20. TOTAL DEPTH, MD 1820	& TVD 21. PLUG	, BACK T.D.,	MD & TVD	22. IF MU HOW	LTIPLE COMI	PL.,	23. INTERVALS DRILLED BY			CABLE TO	OOLS	
24. PRODUCING INTER		COMPLETIO:	-тор, во	OTTOM, NAME (MD AND TVI))*		·		WAS DIRECT		
	ND OTHER LOGS R	CTRICA	T & G	WHA RAY						WELL COI	RED	
CASING SIZE	WEIGHT, LB./F	T. DEP	CASING TH SET (MD) H	port all stri	ngs set in 1	cementin	G RECORD	<u>_</u>	AMOUNT P	CLLED	
5-1/2 ^m 15.5			612		6-3/4		LA CAY		_			
	-											
29.			RECORD				80.		UBING RECORD			
SIZE	TOP (MD)	NOVE (CKS CEMENT	SCREEN	(MD)	SIZE	DEPTH SET (MD	') I	PACKER SET	(MD)	
31. PERFORATION REC	ORD (Interval, size	e and nam	472	10 h	32.	ACID	, SHOT, FRAC	TURE, CEMENT	SQUEI	EZE. ETC.		
	NONE	/8	Γ Γ Γ Γ Γ	1	DEPTH :	NTERVAL (MOUNT AND KIND			ED	
		('	OIL CON.		1	NONE						
		- \	140 ° C C	W. COM	/			DECEI	ソビ	5		
13.*	 .	10	JIL OI	ST. 3	1			TECH	V Inn			
ATE FIRST PRODUCT	ION PRODUC	TION METH	IOD (Flow	ing, fas lift, 1	DUCTION oumping—size	e and type	e of punp)	NOVER4	⊤196 5	Producin	or	
NONE								SHUT	4n) -			
TE OF TEST HOURS TESTED CHOKE SIZE		SIZE	PROD'N. FOR OIL—BE		GAS—M G F. U.		S. GEOLOGICAL SURV		STOLL RATE	0		
LOW. TUBING PRESS.	CASING PRESSURE	CALCUL 24-HOU		OIL—BBL.	GAS	MCF.	WATER	—BBL.	OIL GRAY	VITY-API (C	ORR.)	
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESS	TEST WITNESSED BY			
5. LIST OF ATTACH	MENTS		-	· .				1				
6. I hereby certify	that the foregoing	and attac	hed infor	mation is com	plete and co	rrect as de	etermined from	all available rec	cords			