

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT										5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										Contract 237	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribal	
2. NAME OF OPERATOR: HINSON-MONTIN-GREER DRILLING CORP.										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR: 158 Petroleum Center Building, Farmington, New Mexico										8. FARM OR LEASE NAME Jicarilla 237	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1857' FWL, 1860' FWL, Sec. 30, T-27N, R-1E At top prod. interval reported below Same At total depth Same										9. WELL NO. 13 (F-30)	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Puerto Chiquito	
15. DATE SPUDDED 5-30-65 16. DATE T.D. REACHED 8-19-65 17. DATE COMPL. (Ready to prod.) 9-19-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7244' RKB 7143' KJ										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-27N, R-1E	
20. TOTAL DEPTH, MD & TVD 3862' 21. PLUG, BACK T.D., MD & TVD 2950' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-2960' CABLE TOOLS 2960-3862'										12. COUNTY OR PARISH Rio Arriba	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2889' to 2942' Mancos										13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES Induction & Gamma Ray										19. ELEV. CASINGHEAD	
27. WAS WELL CORED No										25. WAS DIRECTIONAL SURVEY MADE No	
28. CASING RECORD (Report all strings set in well)										27. WAS WELL CORED No	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		32.75		108		14"		100 sacks		None	
7"		20#		2959		8-3/4"		300 sacks		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
None										2-3/8"	
31. PERFORATION RECORD (Interval, size and number) 2932-2942 - 15 cone jet holes 2889-2899 - 13 cone jet holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										2899-2942	
										2899-2942	
										AMOUNT AND KIND OF MATERIAL USED	
										500 gallons mud acid.	
										3/4 frac 2,933 bbls. oil,	
										100,000# 20/40 sand, 50,000#	
										10/20 sand	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
9-19-65		Pump						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
9-20-65		24		-		→		195		28.69	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
				→		195		28.69		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										35. LIST OF ATTACHMENTS None	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED <i>Robert J. Greer</i> TITLE Vice-President										DATE 9-22-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)