Form 9-331 (May 1963)

## **UNITED STATES**

SUBMIT IN TRIPLICATE\*
(Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

DEPARTMENT OF THE INTERIOR (other last decides of the	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	Contract 236
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Jicarille Apeche
OIL GAS	7. UNIT AGREEMENT NAME
WELL WELL OTHER  NAME OF OPERATOR	8, FARM OR LEASE NAME
BENSON-MONTIN-GREER DRILLING CORP.	Jicarilla 236
3. ADDRESS OF OPERATOR	9. WELL NO. 1 (H-25)
158 Petroleum Center Building, Farmington, New Mexico  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Puerto Chiquito
1815' FNL, 825' FEL, Sec. 25, T-27N, R-1W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 25, T-27N, R-11
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
7235' RKB	Rio Arriba New Mexic
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
•••	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL CHANGE PLANS (Other)	
(Note: Report results	s of multiple completion on Well   detion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*  12-15-64 TD 99' RKB. Set 3 joints 94' of 10-3/4 casing at 96' RKB with 100 sacks coment	i" OD 32.75# H-40
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12-15-64 TD 99' RKB. Set 3 joints 94' of 10-3/4 casing at 96' RKB with 100 sacks coment 5-19-65 Pressured up on casing to 500%. Ho proint 30 minutes.	on depths for an markers and zones perti- to OD 32.75# H-40 to circulated.  RECEIVED SEP 9 1965 OIL SON. COM
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