

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 235

9. WELL NO.

1 (P-13)

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiquito11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 13, T-27N, R-1W**12. COUNTY OR
PARISH**Rio Arriba New Mexico**

13. STATE

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

U. S. GEOLOGICAL SURVEY

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **825' FSL, 495' FKL, Sec. 13, T-27N, R-1W**At top prod. interval reported below **Same**At total depth **Same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-23-66

16. DATE T.D. REACHED

6-12-67

17. DATE COMPLETION

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7132' GR

20. TOTAL DEPTH, MD & TVD

4988'

21. PLUG, BACK T.D., MD & TVD

3956'22. IF MULTIPLE COMPL.,
HOW MANY***JUN 27 1968**23. INTERVALS
DRILLED BY**→**

ROTARY TOOLS

9-4988

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3873-3943' Mancos25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

27. WAS WELL COBED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	175	13-1/4	150	None
7"	20#	3999	8-3/4	300	None
3-1/2"					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	4610	4988	30		2-7/8"	3793'	-
5/8"	3965	4685	180				

31. PERFORATION RECORD (Interval, size and number)

3933-3943	1 shot per foot
3918-28'	1 shot per foot
3873-83'	1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3873-3943	150,000# sand, 2,989 barrels crude oil

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-17-68		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6- 2-68	24	-	→	11	3.575	20	325:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	11	3.575	20	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice-President

DATE

6-25-68

*(See Instructions and Spaces for Additional Data on Reverse Side)