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SANTA FE /		ONSERVATION COMMISSION ()	Form C-104 , Supersedes Old C-104 and C
FILE /	REQUEST	AND	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE	AUTHORIZATION TO TRA	NO OKT OIL AND NATOKAL OF	
014			COLLA
TRANSPORTER GAS			/orallVFN
OPERATOR 3			\ STRILLED \
PROBATION OFFICE			<u> </u>
Operator	IN-GREER DRILLING CO	RP.	JUN 2 6 1968
Address 221 Petrole	um Center Building,	Farmington, New Mexic	OIL CON. COM. DIST. 3
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	≒ !	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, including r	ormation Kind of Lease	
Jicarilla 235	l West Puerto	Chiquito State, Federal	or Fee Indian 235
Location P : 82	•	ne and 495 Feet From T	he east
Unit Letter P : CZ		5 D.:	o Arriba County
Line of Section 1.3 Tox	vnship 27N Range	1W , NMPM, R1	O AFFIDE County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of Oil	or Condensate	Andress (Give address to which approv	
Benson-Montin-Gree	r Drilling Corp.	Farmington, New Me	xico
Name of Authorized Transporter of Ca	singhed Gas or Dry Gas None	Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 13 27N 1W	Is gas actually connected? Whe	n
	th that from any other lease or pool,	<u> </u>	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Completi		X .	
	,	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 4-17-68	4988	3956
8-23-66	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Mancos	3873'	3793 '
7132' GR	Patroob		Depth Casing Shoe
Perforations	-28, 3873-83, 1 shot	per foot	3999'
3933-43, 3910	TURING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	10-3/4"	175	150
13-1/4"	7"	3999	300
8-3/4" 3-1/2" (liner)	3-1/2" (liner)	4610-4988 '	30
3-1/2" (liner)			
. TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
4-17-68	6-2-68	Pump	Chake Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			Gas-MCF
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	3.575
	11	20	1
GAS WELL	_		
UAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, tack pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tuhing Pressure (Shut-in)

	Al Step	
Louis	(Signature)	
i i	Vice-President	
	(Title)	

June 25, 1968

(Date)

OIL CONSERVATION COMMISSION

Choke Size

JUN 26 1968

APPROVED_

evOriginal Signed by Emery C. Arnold

Casing Pressure (Shut-in)

SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.