

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

East Puerto Chiquito

8. FARM OR LEASE NAME Mancos

9. WELL NO.

2 (G-29)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLOCK AND SURFACE OR AREA East

Sec. 29, T-27N, R-1E

12. COUNTY OR PARISH

Rio Arriba New Mexico

13. STATE

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Injection well

b. TYPE OF COMPLETION:

NEW WELL ☐ FORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR:

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR:

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL, 1650' FEL, Sec. 29, T-27N, R-1E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

RECEIVED

15. DATE SPUDDED

11-19-80

6. DATE T.D. REACHED

11-20-80

17. DATE COMPL. (Ready to prod.)

12-11-80

18. ELEVATIONS (T.D., R.B.B., RT, GR, ETC.)*

FARMINGTON, N.M. 7111' GR

20. TOTAL DEPTH, MD & TVD

1690'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1674-1690'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.0	Casing in place 40'	9 5/8"	25 SKS	
5 1/2"	14.0	809'	6 3/4"	40 SKS	

29. 3 1/2 9.2 LINER RECORD 1648

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"					2-3/8"	1510'	
					non-upset		

31. PERFORATION RECORD (Interval, size and number)

Open hole 1648'-1694'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1674-1690	500 gallons HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Injection Well

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Vice-President

DATE

2-19-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

Geologic logs on original Comp. Report.

NMOCC

MAR 02 1982

FARMINGTON DISTRICT

BY