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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 8, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 63(PM), in SE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator) (Lease)
N 27-N, R 5-W, NMPM, So. Blanco P.C. Ext. Pool

Unit Letter
Rio Arriba

County. 10-28-61 Date Spudded 11-7-61 Date Drilling Completed
Elevation 6589 DF Total Depth 5750 S.O. 5706

Top Oil/Gas Pay 3372 Perf Name of Prod. Form Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3372-76; 3380-88; 3394-98;

Open Hole None Depth 5750 Depth 5681
Casing Shoe 5750 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7640 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 47,400 gal water, 45,000 sand

Casing 882 Tubing 882 Date first new
Press. 882 Press. 882 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

850 S, 1840 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	154	120
7"	3567	140
4 1/2"	2270	215
2 3/8"	5681	
1 1/4"	3397	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 13 1961, 19

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

