DEPUTY OIL & GAS INSPECTOROCATION Name: SAN JUAN 27-5 UNIT #63 PC

DEC 2 9 1997

Meter Number: 73212

Location:TN-27 RG-05

SC-08 UL-N

4 - Fee

NMOCD Zone:OUTSIDE **Hazard Ranking Score:00** 

OIL CON. DIV.

#### RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

10<sup>-9</sup> to 10<sup>-13</sup> cm/sec Sandstone 10<sup>-12</sup> to 10<sup>-16</sup> cm/sec Shale 10<sup>-12</sup> to 10<sup>-15</sup> cm/sec Clay

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



### FIELD PIT SITE ASSESSMENT FORM ELPASOFIELD SERVICES

GENERAL	Meter: 73-212 Location: SAN JUAN 27-5 UNIT #63 PC Operator #: 2999 Operator Name: Meripian P/L District: Bloomfred Coordinates: Letter: N Section 8 Township: 27 Range: 5  Or Latitude Longitude Pit Type: Dehydrator Location Drip: Line Drip: Other: Site Assessment Date: 5-14-94 Area: 10 Run: 52
SITE ASSESSMENT	NMOCD Zone:    Land Type: BLM
REMARKS	Remarks: REDLINE-INSIDE VULNERABLE TONE, TOPO-OUTSIDE VULNERABLE ZONE TWO PITS ON LOCATION, - ONE PIT TO BE CLOSED

# FIEL PIT REMEDIATION/CLOSULE FORM

GENERAL	Meter: 13-2/1 Location: San Jaun 27-5 Unit # 63 PC  Coordinates: Letter: N Section & Township: 27 Range: 5  Or Latitude Longitude  Date Started: 6-23-54 Area: 10 Run: 52
FIELD OBSERVATIONS	Sample Number(s): MK 28  Sample Depth: 4' Feet  Final PID Reading /74 PID Reading Depth 4' Feet  Yes No  Groundwater Encountered (1) X (2) Approximate Depth Feet
CLOSURE	Remediation Method:  Excavation
REMARKS	Remarks: 1. N.CS were marked soil Gray Strong Hydrocast odor Hit send Stone at it'  Signature of Specialist: Morgan Killion  (SP3191) 04/07/94

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## ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

	SAMPLE						
	Field	ID		Lab ID			
SAMPLE NUMBER:	MK 25	945	945507				
MTR CODE   SITE NAME:	73212		N/A				
SAMPLE DATE   TIME (Hrs):	4.23-94		1057				
SAMPLED BY:			N/A				
DATE OF TPH EXT.   ANAL.:	6/27/94		6/27/44				
ATE OF BTEX EXT.   ANAL.:	μ		0 0 0 0 0 0			1	
TYPE   DESCRIPTION: VG			pown tir	Brown Fine Sonal Clay			
DEMARKS.							
REMARKS:							
	F	RESULTS					
						<del>,</del>	
PARAMETER	RESULT	UNITS		QUALI		\//I\	
			DF	Q	M(g)	V(ml)	
BENZENE		MG/KG					
TOLUENE		MG/KG					
ETHYL BENZENE		MG/KG					
TOTAL XYLENES		MG/KG					
TOTAL BTEX		MG/KG					
TPH (418.1)	7370	MG/KG			0.65	28	
HEADSPACE PID	174	PPM					
PERCENT SOLIDS	90.7	%					
	- TPH is by EPA Method 41			was acce			

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Perkin-Elmer Model 1600 FT-IR 

74/06/27 15:17

Sample identification 945507

Initial mass of sample, g ).650

Volume of sample after extraction, ml 15,000

Petroleum hydrocarbons, ppm

367.669 Ret absorbance of hydrocarbons (2930 cm-1)

1.301

