UNITED STATES

DEPARTMENT OF THE INTERIOR SF 079367 Corrected Copy SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 7. UNIT AGREEMENT NAME San Juan 27-5 Unit 8. FARM OR LEASE NAME San Juan 27-5 Unit	
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2. NAME OF OPERATOR E1 Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1700'S, 800'W 9. WELL NO. 54 10. FIELD OR WILDCAT NAME S. Blanco PC & Blanco MV 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-27-N, R-5-W NMPM 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Rio Arriba New Mexico 14. API NC.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6487' GL	5. L. 4.
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Commingled	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
4-13-82: MOL & RU. Pulled 96 joints of 1 1/4" tbg. Unseated Baker Model D. Pulled 174 joints of 2 3/8", tbg. TOOH w/ Model N Prod. Packer.	
4-14-82: Set Bridge Plug at 3103'. Pressure tested casing to 1000#, Held Ok. Set Bridge Plug at 972' and changed out wellhead.	
4-15-82: Ran 174 joints of 2 3/8", 4.7#, J-55 tbg. set at 5488'. S.N. set at 5415' Well in now commingled in accordance to New Mexico Oil Conservaton Division Order #R-6838.	·
	et liter
Subsurface Safety Valve: Manu. and Type Set @ Ft.	
18. I hereby certify that the foregoing is true and correct	<i>:</i> \.

______ TITLE ____ Drilling Clerk _____ May 6, 1982 ACCEPIED FOR RECORD (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

MAY 2 1 1982

*See Instructions on Reverse Side



